Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
Budget Bureau No. 1004-0135						
Expires November 30, 2000						

CCEPTED FOR RECORD

5. Lease Serial No.

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	proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Fort	m 3160-3 (APD) for such proposal UL 20(
SUBMIT IN TRIPLICATE	- Other instructions on reverse side	
1. Type of Well Oil X Gas Well Other	· ·	8. Well Name and No. E. H. Pipkin #30
 Name of Operator Cross Timbers Operating Company 	1153	9. API Well No.
3a. Address	3b. PhoneNo. (include area co	30 043 20310
2700 Farmington Ave., Bldg. K. Ste 4. Locationof Well (Footage, Sec., T., R., M., or Survey Descrip	1 Farmington, NM 87401 324 109	0 10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11 County on Parish State
1,785' FNL & 1,835' FEL Sec 12, T	11. County or Parish, State San Juan NM	
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE NATUREOF NOT	TICE, REPORT, OR OTHERDATA
TYPE OF SUBMISSION	TYP	E OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat	Reclamation Well Integrity
X Subsequent Report	Casing Repair New Construction	Recomplete X Other Add FC pay
Final Abandonment Notice	Change Plans Plug and Abandon	Temporarily Abandon
	Convert to Injection Plug Back	Water Disposal .
Attach the Bond under which the work will be pe	reformed or provide the Bond No. on file with BLM/life the operation results in a multiple completion or reconotices shall be filed only after all requirements, inclined.	g date of any proposed work and approximateduration thereof. red and true vertical depths of all pertinent markers and zones. BIA. Required subsequent reports shall be filed within 30 days impletion in a new interval, a Form 3160-4 shall be filed once uding reclamation, have been completed, and the operator has
perforated from 1,568'-72', 1,53 1,490'-1,572' was fractured with	8'-40' 1,505'-12' & 1,490'-96' W/4 19,052 gallons 70Q foam and 62,000 M & 1 800 psig. The 2-3/8" tubing	land Coal formation. The Upper FC was JSPF. The perforations from O# of 20/40 Brady sand tailed in with was re-set @ 1,722'. SN set @ 1,707'. uitland Coal were commingled and well
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·		1 12
14. I hereby certify that the foregoing is true and correct	Title	
Name(Printed/Typed) Loren W Fothergill	Produc	tion Engineer
Loren us Fotherail	Date 6/29/00	
Th	IIS SPACE FOR FEDERAL OR STATE OF	FICE USE

Title

Office

Approved by