

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP O BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test		☒ Initial		☐ Annual		☐ Special		Test Date		11/4/91			
Company				Connection									
Meridian Oil Inc.				EPNG									
Pool				Formation				Unit					
Angel Peak				Gallup									
Completion Date		Total Depth		Plug back TD		Elevation		Farm or Lease Name					
10/26/91		8065 MD 5557 TVD				6090 GL 6103 KB		Huerfano Unit					
Csg. Size	Wt.	d	Set At	Perforations:		Well No.							
9.625/5.5	47.0 15.5	8.835	4817	From 5496 To 7965		300							
Tub. Size	Wt.	d	Set At	Perforations:		Unit		Sec.		Twp. Rge.			
2.875	6.5	2.441	7740	From To		I		31		27 10			
Type Well - Single - Brdenhead - G.C. or G.C. Multiple								Packer Set At		County			
Single										San Juan			
Producing Thru		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press. - P _a		State					
Tubing								NM					
L	H	G _a	% CO ₂	% N ₂	% H ₂ S	Prover		Meter Run		Taps			
		0.697	1.043	1.107	0								
FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow			
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F			
51	2"		.750				324		325				
1.							150	68	314		1 hour		
2.							152	68	312		2 hours		
3.							152	70	312		3 hours		
4.													
5.													
RATE OF FLOW CALCULATIONS													
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _L	Gravity Factor F _g	Super Compress. Factor F _{pv}	Rate of Flow Q, Mcfd						
1	9.604		162.2	0.9905	1.198	1.018	1881.75						
2			164.2				1904.95						
3			164.2				1904.95						
4.													
5													
NO.	R ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.								
1	0.2447	530	1.366	0.965	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.								
2.					Specific Gravity Separator Gas _____ X X X X X X X X								
3.					Specific Gravity Flowing Fluid _____ X X X X X								
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.								
5					Critical Temperature _____ R _____ R								
P _c	337.2	P _c ²	113703.84										
NO.	P ₁ ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 13.2241$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 6.9347$								
1		326.2	106406.44										
2		324.2	105105.64										
3		324.2	105105.64	8598.2	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 13210.22$								
4													
5													
Absolute Open Flow				13210.	Mcf/d @ 15.025				Angle of Slope @		Slope, n 0.75		
Remarks:													
Approved By Division				Conducted By:				Calculated By:				Checked By:	
				M FERRARI				K. MAXWELL					