

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	COLEMAN OIL & GAS, INC.	Well API No.	3004528599
Address	P O Drawer 3337 Farmington, NM 87499		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Campbell	4	Basin Fruitland Coal	State, Federal or Fee	NM 33035
Location				
Unit Letter	M	870	Feet From The South	Line and 835
Section 9		Township 27N	Range 13W	NMPM, San Juan
		County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		P O Box 4990 Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
Is gas actually connected?		When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
10/22/91	2/24/92	1425'	1385'					
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5964' GR	Basin Fruitland Coal	1295'	1325'					
Perforations	Depth Casing Shoe							
1295'-1298' and 1302'-1308'	1425'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8-3/4"	7", 20#, J-55, ST&C	112'	65 sks, cl B, circulated					
6-1/4"	4-1/2", 11.6#, K-55, STC	1425'	160 sks, cl B, circulated					
4-1/2"	2-3/8", 4.7#	1325'	Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth probe for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
		Casing Pressure	AUG 2 0 1992
Length of Test	Tubing Pressure	Water - Bbls.	OIL CON. DIV
Actual Prod. During Test	Oil - Bbls.		DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
10 MCF/D	24 hours	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	490	60	.25"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature George E. Coleman
George E. Coleman President
Printed Name
3/3/92 (505) 327-0356
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 2 6 1992

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.