

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

JUN - 8 1992

OIL CON DIV I
SANTA FE

API NO. (assigned by OCD on New Wells)

30-045-28676

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1200

7. Lease Name or Unit Agreement Name

HOBBS -C-

8. Well No.

2 (N/319-00)

9. Pool name or Wildcat

BASIN FRUITLAND COAL 71629

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC. 22314

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter B

2

: 790

Feet From The NORTH

Line and 1460

Feet From The EAST

Line

Section 2

Township 27-NORTH

Range 9-WEST

NMPM SAN JUAN

County

10. Proposed Depth

2330'

11. Formation

FRUITLAND COAL

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

GR-6072'

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

N/A

16. Approx. Date Work will start

JULY 15, 1992

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP SURFACE
12 1/4	8 5/8	24#	300'	340 SACKS	SURFACE
7 7/8	5 1/2	15.5#	2330'	480 SACKS	SURFACE

ORIGINAL DRILLING PERMIT EXPIRED ON DECEMBER 26, 1990. LOCATION WILL REMAIN THE SAME. COPY OF ORIGINAL PERMIT ATTACHED.

CEMENTING PROGRAM:

SURFACE CASING - 340 SX CLASS B w/ 2% Cacl2 (15.6ppg, 1.19cf/s, 5.2gw/s). CENTRALIZE BOTTOM 3 JTS AND EVERY 4th THEREAFTER TO SURFACE.

PRODUCTION CASING - 350 SX 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, & 1/4# FLOCELE (12.5ppg, 1.86cf/s, 9.9gw/s). F/B 110 SX CLASS G (15.8ppg, 1.15cf/s, 5.0gw/s). CENTRALIZE 1/JT FROM TD TO 1895 WITH CONVENTIONAL CENTRALIZERS AND VANE CENTRALIZERS, 1/JT, FROM 1405' TO 1305' AND CONVENTIONAL CENTRALIZERS, 1/EVERY 4th JT, FROM 1305' TO 250'.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

APPROVAL EXPIRES 11-9-92
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/cwh TITLE DRILLING OPERATIONS MANAGER DATE 06-04-92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN - 9 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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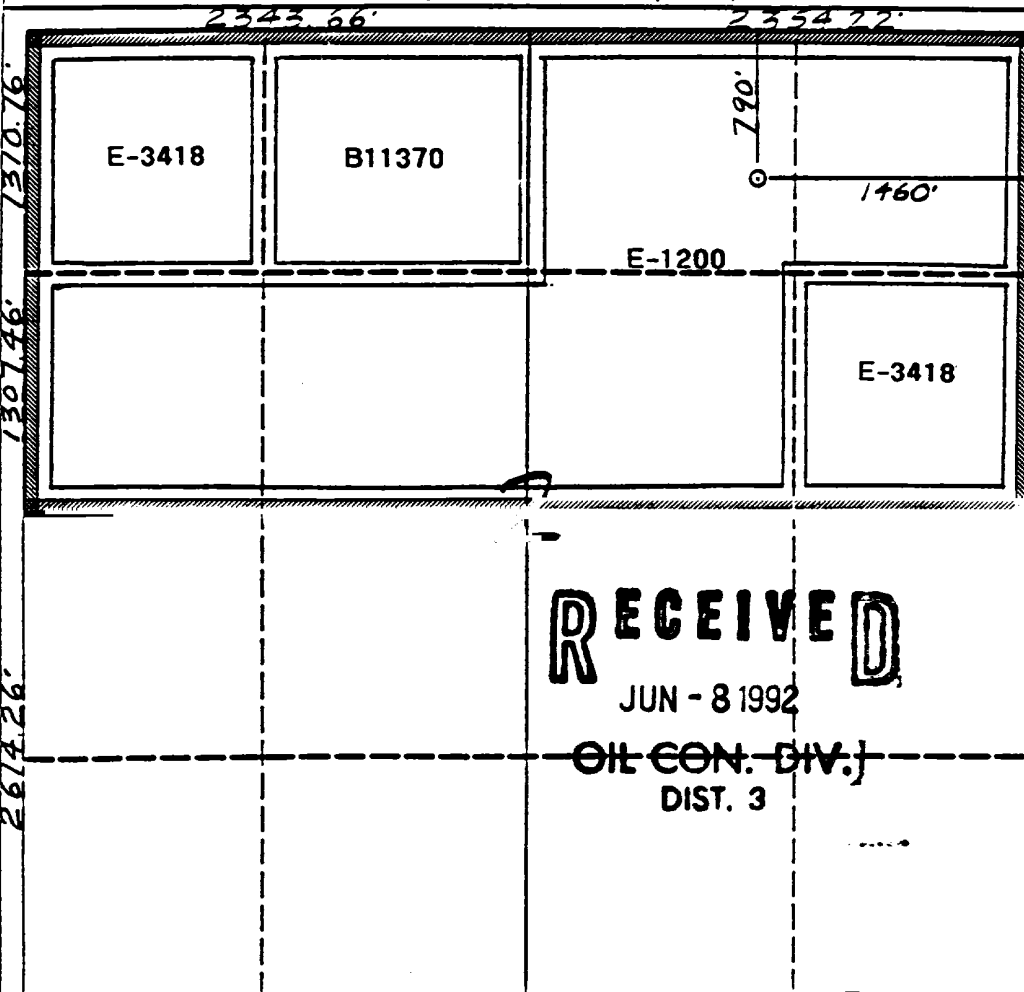
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO E + P INC.		Lease Hobbs C		Well No. 2	
Unit Letter B	Section 2	Township 27 North	Range 9 West	County San Juan	
Acquire Footage Location of Well: 790 feet from the North line and 1460 feet from the East line					
Ground level Elev. 6072'	Producing Formation Fruitland Coal		Foot Basin Fruitland Coal	Dedicated Acreage 319.00 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation **Communitization**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.

Signature
Alan A. Kleier
Printed Name
Alan A. Kleier
Position
Area Manager
Company
Texaco
Date
6-22-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under supervision, and that the same is true correct to the best of my knowledge belief. 5-19-90

Date Surveyed
5-19-90
Signature
Neale Edwards
Professional Surveyor
NEALE EDWARDS
NEW MEXICO
6857
REGISTERED LAND SURVEYOR
Neale Edwards

