Hobbs, NM 88240 Fistrict II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District IV</u> - (505) 827-7131 2040 S. Pacheco

Santa Fe, NM 87505

## New Mexico

## Energy Minerals and Natural Resources Department

## Oil Conservation Division 2040 South Pacheco Street

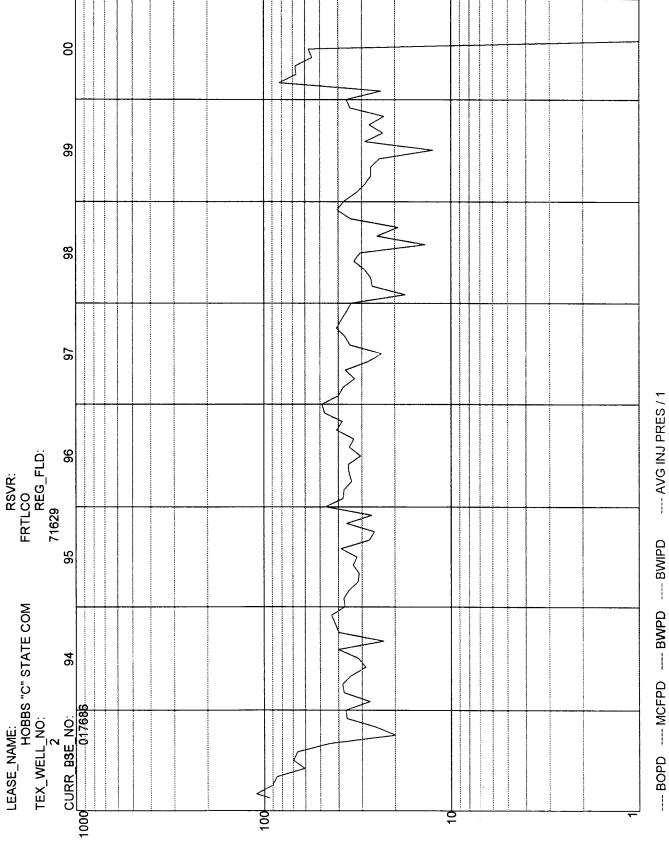
Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

Application For Well Workover Project											
l.	Operate	or and We	ell			(00) (00)			· — — — — — — — — — — — — — — — — — — —		
Operato	or name & a	address			(A) CONTRACTOR SEA			OGRID Number			
		as Compar	•					131994			
		Mexico 874	J1		To Carl			Phone			
Contac	•	:6						505-3265-4397			
Arthur D. Archibeque					10000			API Number			
	y Name	TE COM			Well Number			3004528676			
	S C STA			5 . 5 . 71	1 11 11 15 11 11 11	Transfer The	T 5	Vest Line	County		
UL	Section	Townshi T27N	Range R09W	Feet From The 790	North/South Line North	Feet From The	East	vest rille	San Juan		
В	02		NOSVV	790	North	1400	Last		out out the		
	Worko	ver				<del></del>	· · · ·				
	orkover				(Prior to Workover):						
	enced: Com	mpressor	BASIN	RUITLAND COAL							
	5/2000 forkover Co	mpleted:									
		•	tion of 1	he Workover Pr	rocedures perfor	med to increas	e prod	uction			
III.									on prior to the workover		
IV.											
			e montr	is of production	i following the v	Volkovel Terlect	ung a i	positive pi	oduction increase.		
V.	AFFIDA			· · · · · · · · · · · · · · · · · · ·	<del></del>						
į	State of	of New N	lexico		)						
				) ss.							
	County	ofSar	_Juan		)						
	_Arthu	ır D. Arch	ibeque	· · · · · · · · · · · · · · · · · · ·	, beir	ng first duly sw	orn, u	pon oath s	states:		
	1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.										
	2. I have made, or caused to be made, a diligent search of the production records reasonably available for										
Į	this well										
	3. To the best of my knowledge, this application and the data used to prepare the production curve										
	and/or table for this Well are complete and accurate.										
		una/or c	<b>abic</b> . <b>c</b> .								
Ciana	iture	a. 0-9	$\mathcal{T}$	Curs	) Title	Engineer Assis	tant	Dat	re 9/29/00		
Signa	iture	<u></u>	<u>~ </u>	Carrier To		LIIGHTCH Addis			7-7		
SUBSCRIBED AND SWORN TO before me this $\frac{9}{4}$ day of $\frac{5}{4}$ , $\frac{2000}{4}$ .											
SORS	CKIRED	AND SW	JKN TO	before me uns	uay u	Saps.	_, _	<u> </u>			
					N			T			
Notary Public XIII Delapp											
My Commission expires: pt 18, 2004											
-		-									
				N USE ONLY:							
VI.											
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and										
	the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division										
						partment of this	s Appr	oval and c	ertifies that this Well		
	Workover Project was completed on 2/15, 00.										
·											
Signature District Supervisor OCD District Date											
		•	-	(C /	-	$\overline{}$	.	1			
				ナノへ		<u> </u>	/	2/7/0	00		
					<del>/</del>			-			
VII.	DATE	OF NOTIFI	CATION <sup>1</sup>	TO THE SECRETA	ARY OF THE TAX	ATION AND REV	ENUE [	DEPARTME	NT:		

A central compression system was installed to maximize the production of the subject well. The decline of wellhead pressure and the increase of line pressure had made production marginal. This well would have been uneconomical to produce and shut in with out the new compression.									



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--- BOPD --- MCFPD --- BWPD --- BWIPD --- AVG INJ PRES / 1 CURRENT CUMS: OIL: 0 bbi GAS: 104,283 mcf WTR: 406 bbi WINJ: 0 bbi