Form 3160-5 (November 1983)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 1004-0135 Expires August 31 1985

	ENT OF THE INTERIO F LAND MANAGEMENT	OR reverse side)	5. LEASE DESIGNATION AND SERIAL NO. NM 01180874
(Do not use this form for proposals t	ES AND REPORTS to drill or to deepen or plug be FOR PERMIT-" for such propose	ck to a different reservoir.	- 8. IF INDIAN ALLOTTEE OR TRIBE NAME
1. OIL GAS X OTHER		92 0 20 - 7	7. : UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
TEXACO EXPLORATION AND PRODUCTION INC.			MARSHALL 'A'
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 3109, Midland, T	exas 79702		8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 945' FSL & 1595' FWL, UNIT LETTER N, SE/SW			BASIN FRUITLAND COAL
			11. SEC., T., R., OR BLK. AND SURVEY OR AREA
			SEC.15, T-27-N, R-9-W
14. PERMIT NO.	15. ELEVATIONS (Show whether	or DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
API # 30-045-28725	GR-6271', KB-6284'		SAN JUAN NM
16. Check App	ropriate Box To Indic	ate Nature of Notice, Report	rt. or Other Data
			ENT REPORT OF:
NOTICE OF INTENTION 1	ru:	Subsequ	D
TEST WATER SHUT-OFF PU	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	JLTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	ANDON*	SHOOTING OR ACIDIZING (Other) SURFACE & PRO	ABANDONMENT* ODUCTION CASING X
	ANGE PLANS	(NOTE: Report results	of multiple completion on well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER	ATIONS (Clearly, state all series	Completion or Recomp	pletion Report and Log form.J
1. FOUR CORNERS RIG #14 SPUD 2. RAN 10 JTS OF 8 5/8, 24#, 3. DOWELL CEMENTED WITH 35 25-92. CIRCULATED 204 SACKS. 4. NU & TESTED BOP TO 1000#. 5. WOC TIME 11 3/4 HOURS FRO 6. DRILLED 7 7/8 HOLE TO 2340 7. ATLAS RAN GR-SP-DISFL, GR 8. RAN 71 JTS OF 5 1/2, 17#, 9. DOWELL CEMENTED WITH 35 86cf/s). F/B 150 SACKS CLASS SACKS. 10. ND. RELEASE RIG # 5:30pm 11. PREP TO COMPLETE.	K-55, STC CASING SET 0 SACKS CLASS G w/2 TESTED CASING TO 10 DM 2:45am 11-25-92 D'. TD @ 2:00pm 11-26 -ZDL-CNL-CAL, GR-MI WC-70, LTC CASING SE 0 SACKS 35/65 POZ CL G G (15.8ppg, 1.15cf/s	@ 316'. RAN 8 CENTRALIZERS 2% Cacl2 (15.8ppg, 1.15cf/s 200 FOR 30 MINUTES FROM 2 TO 2:30pm 11-25-92. 8-92. NI-CAL FROM 2340' TO 300'. ET @ 2340'. LASS G w/ 6% GEL, 5% SALT, 8). PLUG DOWN @ 2:30pm 11-	S.). PLUG DOWN @ 2:45am 11- ::30pm TO 3:00pm 11-25-92. PULLED GR-CNL TO SURFACE. 1/4# FLOCELE (12.5ppg, 127-92. CIRCULATED 100
18. I hereby certify that the foregoing is true SIGNED		PRILLING OPERATIONS MANAGER	*
(This space for Federal or State office us	se)		
	The P		DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		- James

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of shaudonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other sones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inapection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.