

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other MAR 18 1983

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **945' FSL & 1595' FWL, UNIT LETTER N, SE/SW**
At top prod. interval reported below **SAME**
At total depth

14. PERMIT NO. **N/A** DATE ISSUED **07-24-92**

15. DATE SPUDDED **11-24-92** 16. DATE T.D. REACHED **11-26-92** 17. DATE COMPL. (Ready to prod.) **02-04-93** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR-6271', KB-6284**

20. TOTAL DEPTH, MD & TVD **2340'** 21. PLUG BACK T.D., MD & TVD **2274'** 22. IF MULTIPLE COMPL. HOW MANY* **1** 23. INTERVALS DRILLED BY **ROTARY TOOLS** **0-2340'**

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
2110' - 2231': FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-SP-DIFL, GR-ZDL-CNL-CAL, GR-ML-CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	316'	12 1/4	350 SX - CIRC. 204 SX	
5 1/2	17#	2340'	7 7/8	500 SX - CIRC. 100 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	2169'

31. PERFORATION RECORD (Interval, size, and number)
**2110-21, 2122, 2124, 2128, 2129, 2132,
2135-37, 2164, 2180, 2196-2209, 2228-31.
w/ 4 JSPF (144 HOLES)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2110-2231	ACID - 1800 GAL 7 1/2% NEFE
	FRAC - 31626 GAL 70 QUALITY
	FOAM w/ 132000# 20/40 SAND

33.* PRODUCTION
DATE OF FIRST PRODUCTION **12-26-93** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **PUMPING - 2 x 1.5** WELL STATUS (Producing or shut-in) **SHUT-IN**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
02-24-93	24			0	60	5	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
25						N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY **H. B. STEPHENS**

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham /cw# TITLE DRILLING OPERATIONS MANAGER DATE MAR 24 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE
BY Sm

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	2110'	2231'	SHALE; GAS	B/OJO ALAMO KIRKLAND FRUITLAND PICTURED CLIFFS	1445 1445 1975' 2250'	