

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐				5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-9109	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO - ALLOTTED	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. - 22364				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702				8. FARM OR LEASE NAME NAVAJO 'AA'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1690' FSL & 1135' FWL, UNIT LETTER L, NW/SW At proposed prod. zone SAME AS SURFACE				9. WELL NO. 2	
11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 MILES SW OF BLOOMFIELD, NM				10. FIELD AND POOL OR WILDCAT Bloomfield Pool 11629	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 950'		16. NO. OF ACRES IN LEASE 318.31		17. NO. OF ACRES ASSIGNED TO THIS WELL 5/318.31	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1956'		19. PROPOSED DEPTH 1910'		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DE, RT, OR, ETC.) GR-6089* DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS				22. APPROX. DATE WORK WILL START AUGUST 07, 1992	
23. PROPOSED CASING AND CEMENTING PROGRAM This action is subject to technical and procedural review pursuant to 43 USC 316 and appeal provisions of 43 CFR 3160.4.					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
12 1/4	8 5/8	24#	300'	340 SACKS	
7 7/8	5 1/2	15.5#	1910'	460 SACKS	

* FIELDS: BASIN FRUITLAND COAL AND WEST KUTZ-PICTURED CLIFFS
SEE ATTACHED DRILLING PROGRAM FOR CEMENT AND MUD PROGRAM.

RECEIVED
AUG 1 2 1992
OIL CON. DIV
DIST. 3

APPROVED
IS AMENDED
AUG 0 4 1992
DEA M...

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AUG 08 - 8 PM 1:08
019 BLM DIST. 3, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham/cwn TITLE DRILLING OPERATIONS MANAGER DATE 07-07-92
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

TITLE 18 U.S.C. SECTION 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-90

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED
BLM

92 JUL -8 PM 1:09

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc.			Lease Navajo AA		Well No. 2
Unit Letter L	Section 19	Township 27 North	Range 11 West	County San Juan	
Actual Footage Location of Well: 1690 feet from the South line and 1135 feet from the West line					
Ground level Elev. 6089'		Producing Formation Fruitland Coal		Foot Basin Fruitland Coal	
Dedicated Acreage: 318.31 Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.

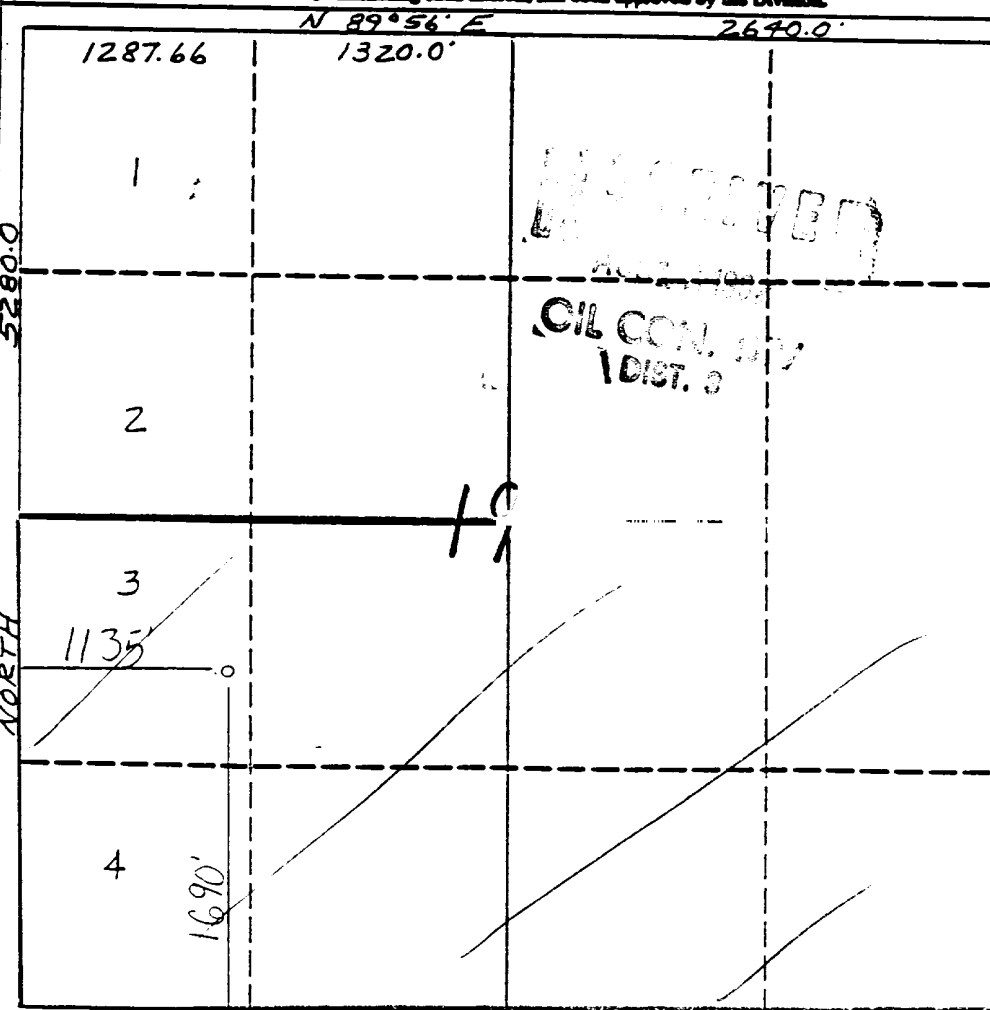
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Royce Mariott

Printed Name

Royce Mariott

Position

Division Surveyor

Company

TEXACO E&P Inc.

Date

7-6-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 6-19-92

Date Surveyed

Signature

Professional Surveyor

6857

Certificate No.

6857