

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1690' FSL, 1130' FWL, UNIT LETTER L, NW/SW

At top prod. interval reported below SAME

At total depth SAME

API #

API# 30-045-28751

14. PERMIT NO.
N/A

DATE ISSUED
08-04-92

12. COUNTY OR
PARISH
SAN JUAN

13. STATE
NM

15. DATE SPUDDED
09-17-92

16. DATE T.D. REACHED
09-19-92

17. DATE COMPL. (Ready to prod.)
10-23-92

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
GR-6109', KB-6122'

19. ELEV. CASINGHEAD
6109'

20. TOTAL DEPTH, MD & TVD
1910'

21. PLUG BACK T.D., MD & TVD
1800'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-1910'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1504' - 1644': FRUTLAND COAL

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-DISF, GR-ZDN-CNL-CAL, GR-ML-CCL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	330'	12 1/4	340 SX - CIRC. 125 SX	
5 1/2	15.5 & 17#	1910'	7 7/8	465 SX - CIRC. 115 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1681'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

1504', 1509', 1512', 1528-30', 1554-56',
1567', 1576-78', 1602-05', 1607-12', 1634-44'
W/4 JSPF (112 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1505' - 1644'	ACID - 2250 GAL 7.5% NEPE.
	FRAC - 85400 GAL 70 QUALITY N2
	FOAM W/27000# 40/70 SD &
	152000# 20/40 SD

33.* PRODUCTION

DATE OF FIRST PRODUCTION 10-26-92
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10-29-92
HOURS TESTED 24
CHOKE SIZE 48/64
PROD'N. FOR TEST PERIOD
OIL - BBL. 0
GAS - MCF. 139
WATER - BBL. 38
GAS - OIL RATIO N/A

FLOW. TUBING PRESS. 25 PSI
CASING PRESSURE
CALCULATED 24 HOUR RATE
OIL - BBL.
GAS - MCF.
WATER - BBL.
OIL GRAVITY - API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
JOHN BOUNDS

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED CP Basham/ROC

TITLE DRILLING OPERATIONS MANAGER

DATE 11-05-92

*(See instructions and Spaces for Additional Data on Reverse Side)

ARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

NMOCD



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	1504'	1644'	SHALE; GAS	B/OJO ALAMO	630'	
				KIRKLAND	630'	
				FRUITLAND	1423'	
				PICTURED CLIFFS	1692'	