

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ROMO Corporation

3. Address and Telephone No.
P.O. Box 1785, Farmington, NM (505) 325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,690' FSL - 965' FWL

Section 31, T27N, R8W, NMPM

5. Lease Designation and Serial No.
NOC-0651-1123
149-IND 8469

6. If Indian, Allotment or Tribe Name

Navajo Allotment

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Navajo C 100

9. API Well No.

3004528770

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09/20/92 - MIRU Four Corners Drilling Co., Rig #3. Spud 12 1/4" surface hole at 12:45 pm, 9/20/92. Drill to TD of 353'. Deviations: 154' - 1/2°, 353' - 1/2°. Ran 8 joints (341.13') of 9 5/8", 36#, J-55, ST&C, ERW casing. Set at 353' KB. Cement with 200 sacks (236 cu ft) Class B with 2% CaCl2 mixed at 15.6 ppg and 1.18 cf/sx yield. Good circulation throughout job. Displace with 25.7 bbls. fresh water. PD to 333' at 7:30 pm, 9/20/92. Circulated 22 bbls. cement to surface.

RECEIVED

OCT 01 1992

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Agent

Date 9/23/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]