

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR. ☐ Other _____

2. NAME OF OPERATOR

ROMO Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1785, Farmington, New Mexico, 87499 (505) 325-5750

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2690' FSL - 965' FWL

At top prod. interval reported below 2690' FSL - 965' FWL

At total depth 2690' FSL - 965' FWL

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NOG-0651-1133

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotment

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Navajo C No. 100

9. API WELL NO.

30-045-28770

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T27N, R8W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 9-20-92 16. DATE T.D. REACHED 11-04-92 17. DATE COMPL. (Ready to prod.) 1-26-93 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 6081' KB 19. ELEV. CASINGHEAD 6069'

20. TOTAL DEPTH, MD & TVD 1938' 21. PLUG, BACK T.D., MD & TVD 1938' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 10-1938 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1820' - 1938' (open hole) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IGR: 1936-1800 FDC: 1936-1800

27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#-J55	353' KB	12 1/4"	236 cf-circ. to surface	
7"	20#-K55	1819' KB	8 3/4"	414 cf-circ. to surface	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	1892' KB

31. PERFORATION RECORD (Interval, size and number)
None - producing from coal intervals
1820-26', 1892-94', 1895-97', 1898-1900',
1906-14', 1928-37'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) - AMOUNT AND TYPE OF MATERIAL USED
None

RECEIVED
FEB 8 1993

33.* PRODUCTION

DATE FIRST PRODUCTION 11-20-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing for clean up WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01-26-93	48	1/8"		0	80	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
111 psig	112 psig		0	40	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Ken Roddy

35. LIST OF ATTACHMENTS

Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy TITLE President

DATE 2/1/93

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, line tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1071'	1071'
				Kirtland	1210'	1210'
				Fruitland	1701'	1701'
				Fruitland Coal	1820'	1820'