

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF 078872-A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-687-8344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 2255' FNL & 1660' FEL  
SECTION 4, T-27-N, R-11-W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOLACK 4-2

9. API Well No.

30-045-28771

10. Field and Pool, or Exploratory Area

FRUITLAND COAL

11. County or Parish, State

SAN JUAN

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD, DRLG & CSG OPERS.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MARATHON OIL COMPANY RECENTLY DRILLED AND CASED THE BOLACK 4-2 IN SAN JUAN COUNTY, NEW MEXICO.  
PLEASE FIND ENCLOSED A WELL HISTORY OF THIS WORK.

RECEIVED

JAN 19 1993

OIL CON. DIV.  
DIST.

RECEIVED  
BLM MAIL ROOM  
93 JAN -6 AM 10:56  
019 TAIN HUSTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

CECIL T. PEARCE

Title DRILLING/WORKOVER SUPERINTENDENT

Date 12/28/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BOLACK 4 WELL NO. 4  
DRILL FRUITLAND COAL WELL  
GL: 6153' KB: 6165'

12/17/92 MIRU Fourcorners Rig #10. Spudded 12-1/4" surface hole @ 19:15 hrs.

12/18/92 TD'd 12-1/4" hole @ 346' @ 05:15 hrs. Circulated hole. Ran 9 jts of 8-5/8", 24#, K-55, STC, new csg. Shoe @ 353. RU Western. Cmt'd csg w/300 sx "B" w/2% CaCl<sub>2</sub>, & 1/4# cello flake. WOC 4 hrs. Cut off & welded on csg head. TIH w/7-7/8" bit & tagged cmt @ 287'. Drilled 66' of cmt, plug & shoe.

12/19/92 TD'd 7-7/8" hole @ 2060' @ 17:30 hrs. Circulated hole.

12/20/92 RU Howco. Logged well w/GR-Spectra density & dual neutron w/caliper. RD HOWCO. Circulated hole. Ran 48 jts of 5-1/2", 15.5#, K-55, STC, new csg. Shoe @ 2058'. RU Western. Cmt'd csg w/210 sx "B" lite w/6% gel, 2% cc, 3% FLA, 1/4# flakes. Tailed w/100 sx "B: w/1% cc & .3% FIA. Displaced w/2% KCl water. Received full returns. Circulated 100 sx to pit. ND BOP's. Set 5-1/2" casing slips. Cut off 5-1/2" csg. NU wellhead. Released rig @ 15:30 hrs. WOCU.