Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Southland Royalty Co
Well API No.: 30-045-28785

Address: PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)
- New Well [X]
- Recompletion [ ]
- Change in Operator [ ]
- Other (Please explain) [ ]

Change in Transporter of:
- Oil [ ] Dry Gas [ ]
- Casinghead Gas [ ] Condensate [ ]

If change of operator give name and address of previous operator: _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Hanks	501	Fulcher Kutz Pic.Cliffs		SF-077874

Location
Unit Letter E : 1800 Feet From The North Line and 790 Feet From The West Line

Section 12 Township 27 Range 10 , NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. [X] 3295 150	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]	Address (Give address to which approved copy of this form is to be sent)
Sunterra Gas Gathering 3295/30	PO Box 1869, Bloomfield, NM 87413

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	E	12	27	10		

If this production is commingled with that from any other lease or pool, give commingling order number: R-9717 DHC

III. COMPLETION DATA

3295/50

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-5-92	11-19-92	2183'	

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6040'GL	Pictured Cliffs	1960'	1972'

Perforations	Depth Casing Shoe
1960-70',1974-82',1984-2000',2004-12',2016-22'	

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	200'	277 cu.ft.
7 7/8"	4 1/2"	2183'	1156 cu.ft.
	2 3/8"	1972'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

RECEIVED
MAR 30 1993
OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1349	3 hrs	--	

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	86	144	3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield

Signature

Peggy Bradfield, Regulatory Rep.
Printed Name / Title

3-27-93 / 326-9700
Date / Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 09 1993

By _____

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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...or
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DESCRIPTION OF WELL AND LEASE

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Unit Letter E : 1800 Feet From The North Line and 790 Feet From The West Line

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	E	12	27	10		

...roduction is commingled with that from any other lease or pool, give commingling order number: R-9717 PC

COMPLETION DATA

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11-5-92	11-19-92	2183'	

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6040'GL	Fruitland Coal	1820'	1972'

...ons	Depth Casing Shoe
1820-36',1848-51',1853-55',1930-50'	

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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OIL CON. DIV.
DIST. 3

WELL

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1349	3 hrs	--	--

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backpressure	86	144	3/4"

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Peggy Bradfield, Regulatory Rep.
...ed Name / Title
3-27-93 326-9700
Date / Telephone No.

OIL CONSERVATION DIVISION

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By SUPERVISOR DISTRICT #3

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