

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____																																							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____																																							
2. NAME OF OPERATOR <b>TEXACO EXPLORATION AND PRODUCTION INC.</b>																																							
3. ADDRESS OF OPERATOR <b>P. O. Box 3109, Midland, Texas 79702</b>																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1760' FNL &amp; 1375' FEL, UNIT LETTER G, SONE CON. DIV</b> At top prod. interval reported below <b>SAME</b> At total depth _____ API # _____																																							
14. PERMIT NO. <b>N/A</b>				DATE ISSUED <b>09-28-92</b>			12. COUNTY OR PARISH <b>SAN JUAN</b>		13. STATE <b>NM</b>																														
15. DATE SPUNDED <b>11-02-92</b>		16. DATE T.D. REACHED <b>11-04-92</b>		17. DATE COMPL. (Ready to prod.) <b>11-29-92</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>GR-5950', KB-5963</b>		19. ELEV. CASINGHEAD <b>5950'</b>																															
20. TOTAL DEPTH, MD & TVD <b>1925'</b>		21. PLUG BACK T.D., MD & TVD <b>1875'</b>		22. IF MULTIPLE COMPL. HOW MANY* _____		23. INTERVALS DRILLED BY → _____		ROTARY TOOLS <b>0-1925'</b>																															
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>1622' - 1800': FRUITLAND COAL</b>								25. WAS DIRECTIONAL SURVEY MADE <b>YES</b>																															
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR-SP-DIFL, GR-ZDL-CNL-CAL, GR-ML-CAL, GR-CCL</b>								27. WAS WELL CORED <b>NO</b>																															
28. CASING RECORD (Report all strings set in well)																																							
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8</td> <td>24#</td> <td>300'</td> <td>12 1/4</td> <td>340 SX - CIRC. 110 SX</td> <td></td> </tr> <tr> <td>5 1/2</td> <td>15.5#</td> <td>1925'</td> <td>7 7/8</td> <td>460 SX - CIRC. 121 SX</td> <td></td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>										CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	300'	12 1/4	340 SX - CIRC. 110 SX		5 1/2	15.5#	1925'	7 7/8	460 SX - CIRC. 121 SX													
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29. LINER RECORD					30. TUBING RECORD																																		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MC)																																
					2 3/8	1729'																																	
31. PERFORATION RECORD (Interval, size, and number) <b>1622-25, 1634-37, 1642, 1663, 1673-75, 1705-08, 1735, 1748-51, 1788-94, 1795-1800 w/ 4 JSPF (112 HOLES)</b>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																		
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																																
					1622-1800		ACID - 1400 GAL 7 1/2% NEFE																																
							FRAC - 92000 GAL 70 QUALITY N2																																
							FOAM w/ 27000# 40/70 SD &																																
							188000# 20/40 SD																																
33.* PRODUCTION																																							
DATE OF FIRST PRODUCTION <b>11-29-92</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <b>FLOWING</b>					WELL STATUS (Producing or shut-in) <b>SHUT-IN</b>																																
DATE OF TEST <b>12-01-92</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>32/64</b>	PROD'N FOR TEST PERIOD → _____	OIL - BBL. <b>0</b>	GAS - MCF. <b>686</b>	WATER - BBL. <b>1</b>	GAS - OIL RATIO <b>N/A</b>																																
FLOW. TUBING PRESS. <b>135</b>	CASING PRESSURE	CALCULATED 24 HOUR RATE → _____	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) <b>N/A</b>																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>VENTED FOR TEST PURPOSES ONLY</b>						TEST WITNESSED BY <b>JOHN BOUNDS</b>																																	
35. LIST OF ATTACHMENTS <b>DEVIATION SURVEY</b>																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																							
SIGNED <u>C.P. Busham/cwh</u>				TITLE <u>DRILLING OPERATIONS MANAGER</u>			DATE <u>12-11-92</u>																																

**RECEIVED**  
**DEC 28 1992**  
**SONE CON. DIV**  
**DIST. 3**

**RECEIVED**  
**DEC 11 1992**  
**SONE CON. DIV**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).		38. GEOLOGIC MARKERS			
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	1622'	SHALE; GAS	B/OJO ALAMO	819'	
	1800'		KIRKLAND	819'	
			FRUITLAND	1506'	
			PICTURED CLIFFS	1800'	