(FORMERIU 9-331)	UNITED STATES RTMENT OF THE INTERIOR BEAU OF LAND MANAGEMENT	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form approved.  Budget Bureau No. 1004-0135  Expires Augrét 31 1985  5. LEASE DESIGNATION AND SERIAL NO.  SF 076306
SUNDRY NO (Do not use this form for pro- Use "APPL	6. IP INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO		
1. OIL GAS X OTH	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
TEXACO EXPLORATION A	BOLACK		
3. ADDRESS OF OPERATOR	70700		9. WELL NO.
	and, Texas 79702 ion clearly and in accordance with any Star		2 <sup>2</sup> / <sub>1</sub>
See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL		
1760' FNL & 1375' FEL,	UNIT LETTER G, SW/NE		11. SEC., T., R., OR BLK. AND SURVEY OR AREA
			SEC. 2, T-27-N, R-11-W
14. PERMIT NO.	16. ELEVATIONS (Show whether D	F RT CR etc.)	12. COUNTY OR PARISH 13. STATE
API #30 045 28786	GR-5950', KB-5963'	.,,,	SAN JUAN NM
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report	t. or Other Data
NOTICE OF IN	••		ENT REPORT OF:
			1
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT X	REPAIRING WELL. ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) COMPLETION	X
(Other)		Completion or Recompletion	of multiple completion on well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLET posed work. If well is direct work.)*	ED OPERATIONS (Clearly state all pertinent di conally drilled, give subsurface locations an	letails, and give pertinent dates, inclu	ding estimated date of starting any pro-
2. RAN GR-CCL. PERFED V 1788-94, 1795-1800. 11 3. DOWELL ACIDIZED WITH 27000# 40/70 SAND AND BPM. 11-26-92. 4. TIH AND CLEANED OUT S 5. TIH WITH 2 3/8 TUBING	I 1400 GAL 7 1/2% NEFE. FRAC 188000# 20/40 SAND. MAX PSI	, 1642, 1663, 1673–75, 17 ED WITH 92000 GAL GELLE I: 1820, MIN PSI: 1200, AVE	705-08, 1735, 1748-51, D 70 QUALITY FOAM WITH
	<b>.</b>	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	

					<del></del>	
18. 1	hereby	certify that the foregoing is true and correct		7.74.44.5.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.		٠
SK	ENED _	C.P. Bashem/cwH	TITLE	DRILLING OPERATIONS MANAGER	DATE (12-01-92	
(T)	nis spac	ce for Federal or State office use)				
	PROVED	BY S OF APPROVAL. IF ANY:	TITLE		DATE	

\*See Instructions on Reverse Side LS DEFT.

31 000 57. U.S.

NMOCO

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate. approve applications, and report completion of secondary well operations, on a Federal

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or proscutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.