

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL, 790' FWL Sec 13M T27N R11W

5. Lease Designation and Serial No.

SF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FullertonFederal13-14

9. API Well No.

3004528800

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other DRILLING STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/29/92

MIRU 4 Corners Rig #10. Spud well at 7pm 10/29/92. Drilled 13 1/4" hole to 310'. RU & ran 7 jts 8 5/8" 24# J-55 8rd (295') csg. Landed csg @ 308'. Cmt 8 5/8" csg w/220 sx Cl-B cmt + 2% Cacl2. Circ 6 sx cmt to surface. WOC. Test BOPE, OK. Drill out cmt. Drilled 7 7/8" hole ahead to TD @ 2050' on 10/31/92. Circ hole. Ran SDL, DSN, DiCL & ML Micro logs 2050' to btm of surface csg. RU & ran 48 jts 5 1/2" 17# J-55 8rd csg, landed @ 2048'. Cmt 5 1/2" csg w/150 sx Hall Lite cmt & tailed w/200 sx Cl-B + 2% Cacl2+ 1/4#/sx flocele. Circ 26 sx to surface. Released rig 11/1/92. WOCU.

11/11/92 MIRU completion unit. Ran bit & scraper to PBTd @1971'. PT csg to 1500 psi, 15 min OK. Spot 250 gal 15% HCL 1770-1620'. Perf basal Fruitland Coal 1760-1768' w/4" csg gun & 4 jspf, total 32 holes. Broke dn perfs w/2900 scf N2. Frac dn 5 1/2" csg w/250 gal 15% HCL, 19,700 gal 70 Quality foam & 30,200# 20/40 sd. Set 5 1/2" BP @ 1640'. Spotted 250 gal 15% HCL 1600-1325'. PT 5 1/2" csg & BP to 1500 psi, 15 min, OK. Perf upper Fruitland Coal 1574-1578'; 1592-96' w/4" csg gun & 4 spf, total 32 holes. Broke dn perfs w/30,00 scf N2 & 250 gal 15% HCL. Frac dn 5 1/2" csg w/19,250 gal 70 Quality foam & 31,000# 20/40 sd. Open well to flow back frac wtr & N2. Circ sd off BP, unseat BP & POOH. Ran 56 jts 2 3/8" prod tbg, landed @ 1753'. Installed 2M WH. Flow well to clean up. WO flow test.

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineering Technician

Date 11/19/92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 02 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

NAACOD