Submit 5 Copies
Appropriate District Office
P.C. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SG Interests I, L	ıtd.						3	0-045-2	0015		
tres#		NTV :0	7/12-0	1421							
P. O. Box 421, E	Blanco,	NM 8	7412-0		Other	(Please explain	را	<u> </u>			
ison(s) for Filing (Check proper box)		Change in	Transport	er of:		() icase aspense	•				
w Welt	Oil	CHANGE III	Dry Gas								
completion	Casinghead	ı Gas 🗍	-	te 🗌						·	
ange in Operator									<u> </u>		
address of previous operator											
DESCRIPTION OF WELL AND LEASE Well No		Well No.	Pool Nan	ne, Includir	ng Formation			Kind of Lease		Lease No.	
Federal 28-9-9	9	l , Basin Fr			ruitland Coal		XS COME.	NM-04202		202	
cation		_	•	C a	+h	. 1490) _		East	Line	
Unit Letter N	_ :103	5	_ Feet From The So		outh Line and 1490		Fo	rearrious na			
Section 9 Townshi	ip 28N		Range	9W	, NM	IPM,		San	Juan	County	
	ICD C DTT	ክ ለፍ ለ	TT AND	NATT!!	RAT. GAS						
DESIGNATION OF TRAN		or Conde		X	I ADDITED (CINE	address to white	ch approved	copy of this fo	vm is to be se	N)	
Gary-Williams Energy		ation			P. O. Box 159, Bloom. Address (Give address to which approved			field, NM 87413			
El Paso Natural Gas	ighead Gas Company	, \square	or Dry C	in [X]	P. O.	Box 4990	, Farmi	ngton,	NM 8749	99	
well produces oil or liquids,	Unit Sec.		Twp.		ls gas actually connected? No		When? Approx 4-30-93			-93	
e location of tanks.			28N	9W							
his production is commingled with that	from any oth	ser lease of	pool, give	comming	ing order numb	er:				_	
. COMPLETION DATA		Oil We	u G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i </u>	i_	X	X			DOTO		1	
ate Spudded 11-13-92		Date Compl. Ready to Prod. 3-31-93			Total Depth 3130'		P.B.T.D. 3072 *				
evations (DF, RKB, RT, GR, atc.)					Top Oil/Cas Pay		Tubing Depth 2953				
6650' GR	Fru	Name of Producing Formation Fruitland Coal				2819'			Depth Casing Shoe		
2923*-2941	1. 2859	' - 2868	81, &	2819'-	·2837 '			- Серия Се	31	15'	
2923 2941	, 2037	TUBING	. CASIN	IG AND	CEMENTI	NG RECORI	D				
HOLE SIZE		ISING & 1			DEPTH SET				SACKS CEM	ENT	
12 1/4"	_	8 5/8	3"		511'				7/2% CaC1		
7 7/8"		5 1/2		-		3115'		305 sx 1	Pacesett	er Lite	
1 110										7/1% CF-1	
					<u> </u>					Lite	
		· 2 3/	8"			2953		& 0.4%	Thrifty		
. TEST DATA AND REQUE	EST FOR	ALLOY	VABLE		La de la constante de la const					A \ 33 6 8	
IL WELL (Test must be after	EST FOR	ALLOY	VABLE	oil and mus	t be equal to or	exceed top allo	mable for th	is depth or be		CEI	
IL WELL (Test must be after	EST FOR	ALLOY total volum	VABLE	il and mus	t be equal to or Producing M		mable for th mp, gas lift,	is depth or be		CEIV	
OIL WELL (Test must be after Dute First New Oil Rus To Tank	EST FOR r recovery of 1 Date of T	ALLOY total volum est	VABLE	il and mus	Producing M	exceed top allo ethod (Flow, pu	mable for th mp, gas lift,	is depth or be		CETT	
OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR	ALLOY total volum est	VABLE	il and mus	Producing M Caring Press	r exceed top allo ethod (Flow, pu ure	mable for th mp, gas lift,	is depth or be etc.) Choke Size		CE!	
IL WELL (Test must be after oute First New Oil Rus To Tank Length of Test	EST FOR r recovery of 1 Date of T	ALLOV total volum est	VABLE	il and mus	Producing M	r exceed top allo ethod (Flow, pu ure	owable for th	is depth or be etc.)		CE!	
OIL WELL (Test must be after Oute First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR recovery of the Date of T Tubing Pr Oil - Bbls	ALLOW total wolum test tresture	VABLE ue of load o		Producing M Casing Press Water - Bbls	exceed top allo ethod (Flow, pu ure	mp, gas lyt,	is depth or be etc.) Choke Size Gas- MCF		CE!	
OIL WELL (Test must be after Oute First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL SI - WO1	PL Con	ALLOW total volum ces ressure	VABLE ue of load o		Producing M Casing Press Water - Bbls ial - wi	r exceed top allo ethod (Flow, pu ure	mp, gas lyt,	Choke Size		CE!	
OIL WELL (Test must be after Oute First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL SI - WO1	EST FOR recovery of I Date of T Tubing Pr Oil - Bbli PL Con Length of	ALLOW total volum est ressure s. in/Ini (Test	VABLE Le of load of		Producing M Caring Press Water - Bbis ial - wi Bbis. Coade	exceed top allo ethod (Flow, pu ure	mp, gas lyt,	Choke Size Gas-MCF tested.	AP OIL	CE!	
OIL WELL (Test must be after Oute First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL SI — WO1 Actual Prod. Test - MCF/D	EST FOR recovery of I Date of T Tubing Pi Oil - Bbli PL Con Length of	ALLOW total volum est ressure in/Ini Test	tial F		Producing M Caring Press Water - Bbis ial - wi Bbis. Conde	exceed top allo ethod (Flow, pu	mp, gas lyt,	Choke Size	AP Condensate	R2 2 199 CCN DIST 3	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL SI — WOL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	EST FOR recovery of the recov	ALLOW total volum est ressure in/Ini Test Pressure (St 400 p	tial F	otent	Producing M Caring Press Water - Bbis ial - wi Bbis. Conde	exceed top allo ethod (Flow, pu ure 11 submit name/MMCF	when	Choke Size Gas-MCF tested. Gravity of	AP OIL Condensas	R2 2 199 CCN DIST. 3	
Oute First New Oil Run To Tank Length of Test CAS WELL SI — WOL Actual Prod. Test - MCF/D Cesting Method (pitot, back pr.) VI. OPERATOR CERTIFI	EST FOR Trecovery of the control of Tubing Property of Tubing Propert	ALLOW total volume of the same	tial F	otent	Producing M Caring Press Water - Bbis ial - wi Bbis. Conde	exceed top allo ethod (Flow, pu ure 11 submit name/MMCF	when	Choke Size Gas-MCF tested. Gravity of	AP OIL Condensas	R2 2 199 CCN DIST. 3	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL SI — WOL Actual Prod. Test - MCF/D Casting Method (pitot, back pr.) VI. OPERATOR CERTIFI Thereby certify that the rules and re-	PL Con Length of Tubing P	ALLOW total volum est ressure In/Ini Test 400 p DF COM the Oil Coa	tial F	otent:	Producing M Caring Press Water - Bbls ial - wi Bbls. Conde	exceed top allo ethod (Flow, put ure 11 submit name/MMCF	when	Choke Size Gas-MCF tested. Gravity of Choke Size	AP OIL Condensate 1/4' DIVISI	R2 2 199 CCN DIST. 3	
OIL WELL (Test must be after Oute First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL SI — WO1 Actual Prod. Test - MCF/D Casting Method (pulse, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a	PL Con Length of Tubing P	ressure (Si 400 p	tial F THE STATE OF LOSS OF L	otent:	Producing M Caring Press Water - Bbls ial - wi Bbls. Conde	exceed top allo ethod (Flow, put ure 11 submit name/MMCF	when	Choke Size Gas-MCF tested. Gravity of Choke Size	AP OIL Condensate 1/4' DIVISI	R2 2 199 CCN- DIST. 3	
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Othe First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL SI — WOL Actual Prod. Test - MCF/D Casting Method (puot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re	EST FOR Trecovery of the presence of the pres	ressure (Si 400 p	tial F THE STATE OF LOSS OF L	otent:	Producing M Caring Press Water - Bbls ial - wi Bbls. Conde	exceed top allo ethod (Flow, put ure 11 submit nesse/MMCF sure (Shu-in) 400 psi OIL CON	when VSERV	Choke Size Choke Size Gas- MCF tested. Choke Size ATION 0.31	AP OIL Condensus 1/4' DIVISIO	R2 2 199 CC N DIST. 3	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.