

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR SG Interests I, Ltd.		3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1035' FSL & 1490' FEL At top prod. interval reported below 1035' FSL & 1490' FEL At total depth 1035' FSL & 1490' FEL		5. LEASE DESIGNATION AND SERIAL NO. NM-04202	
5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		6. NAME OF OPERATOR SG Interests I, Ltd.		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal 28-9-9		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Section 9, T28N, R9W		12. COUNTY OR PARISH San Juan		13. STATE NM		14. PERMIT NO. API #30-045-28815	
15. DATE SPOOLED 11-13-92		16. DATE T.D. REACHED 11-16-92		17. DATE COMPL. (Ready to prod.) 3-31-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6650' GR		19. ELEV. CASINGHEAD 6651'	
20. TOTAL DEPTH, MD & TVD 3130'		21. PLUG, BACK T.D., MD & TVD 3072'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2819'-2941' Fruitland Coal	
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL		26. TYPE OF LOGS RUN MLT/Formation Density Log		27. WAS WELL CORDED No		28. WAS DIRECTORIAL SURVEY MADE Yes		29. WAS WELL CURED No	
30. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"		23#		511'		12 1/4"		300 sx Class B w/2% CaCl	
5 1/2"		15.5#		3115'		7 7/8"		305 sx Pacesetter Lite w/6% + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite	
(Top Cement @ Surface)									
31. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
32. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8'		2953'							
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
2819'-2941'		Bbls							
		1,460,000 SCF N2							
		200,000# 20/40 Arizona Sand							
34. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) SI - WO PL/IP Test					
DATE OF TEST		HOURS TESTED		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL.		OIL GRAVITY-API (CORR.)	
120 psi		280 psi							
35. LIST OF ATTACHMENTS C-102 Plat, Deviation Survey, Cement Job Detail Reprots									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Gami A. Baze		TITLE Agent		(915) 694-1607		DATE APR 27, 1993		FARMINGTON DISTRICT OFFICE BY Jmw	

NMOC

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

ACCEPTED FOR RECORD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1984'	2054'	Sandstone	
Kirtland	2054'	2674'	Shale	
Fruitland	2674'	2949'	Shale/Coal/Sandstone	
Pictured Cliffs	2949'	TD	Sandstone	