

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. ENV. ☐	Other ☐
2. NAME OF OPERATOR Louis Dreyfus Natural Gas Corporation							
3. ADDRESS OF OPERATOR 14000 Quail Springs Parkway #600, Okla. City, OK 73134							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900' FNL & 1000' FWL (SW NW Sec 6-27N-11W) At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. 30045 28830				DATE ISSUED 11/16/92			
15. DATE STUDDED 12/11/92		16. DATE T.D. REACHED 12/13/92		17. DATE COMPL. (Ready to prod.) 2/3/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6058.7 GR 6073 KB	
19. ELEV. CASINGHEAD 6059.7 GR		20. TOTAL DEPTH, MD & TVD 2000'		21. PLUG BACK T.D., MD & TVD 1888'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Surf to 2000'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1805-1824'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Speed Neutron, Dual Induct. Guard, Acoustic Cement Bond Log	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT TOLLED	
8-5/8"	24#	283'	12-1/4"	225 sx class B to Surf.		30	
5-1/2"	15.5#	2000'	7-7/8"	300 sx class B to Surf.		30	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1780'	NA
31. PERFORATION RECORD (Interval, size and number) Fruitland Coal 1805-1820' w/60 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1805-1820				39,250 gals 70 Quality 20 Foam 5000# 40/70, 69990# 20/40, 1750 gals 65 Quality 20# foam.			
33. PRODUCTION							
DATE FIRST PRODUCTION 3/21/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Wait on Gas Line	
DATE OF TEST 3/21/93	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BSL. 0	GAS—MCF. 200	WATER—BSL. 20	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 75 psi	CASINO PRESSURE 130 psi	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 200	WATER—BSL. 20	OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Gene Simmers	
35. LIST OF ATTACHMENTS Density Log, Dual Ind Log, Bond Log, Completion Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Benton L. Sans</u>		TITLE <u>Production Engineer</u>		DATE <u>4/16/93</u> FARMINGTON DISTRICT OFFICE			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	674	742				
Kirtland	743	1050				
Basal Fruitland	1805	1824				
Coal						
Pictured Cliffs	1825	2000				

38. GEOLOGIC MARKERS