

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
FEB 3 1993
OIL CON. DIV. 1
DIST. 3

5. Lease Designation and Serial No.

SF-079116

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

3. Address and Telephone No.

14000 Quail Springs Pkwy, #600, Oklahoma City, OK 73134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1860' FNL & 1700' FEL (SW NE)
Section 1, T27N-R12W

8. Well Name and No.

Hancock # 32

9. API Well No.

30-045-28837

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling History</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-14-92 MIRU Aztec Drilling rig #124. Spud 12-1/4" hole @ 7:45 PM 12-13-92. Drld 12-1/4" hole to 288'. Ran 6 jts 8-5/8" 24# J-55 ST&C csg. Cmtd w/10 bbls wtr spacer, 200 sx CL "B" w/2% CaCl, & 1/4#/sx celloseal. Circ to surf.

12-15-92 Drld 7-7/8" hole to 1774'.

12-16-92 Drld 7-7/8" hole to TD @ 1960'. Ran logs. Ran 47 jts 5-1/2" K-55 ST&C csg. Csg set @ 1960'. Cmtd w/10 bbls mud flush, 10 bbls water, 200 sx Pacesetter Lite "B" w/6% gel, 2% CaCl, 1/4#/sx celloseal. Tail in w/100 sx "B" w/1% CF-14, 1/4#/sx celloseal, .4% Triflo Lite. Circ to surf. RD & release rig @ 1:15 PM 12-16-92.

RECEIVED
070 FAX
93 JAN 28
NM 34

14. I hereby certify that the foregoing is true and correct

Signed Rexb Sans Title Production Engineer Date January 21, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FEB 12 1993

ARMINGTON RESOLUTION AREA
BY SM