

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

93 JAN 11 AM 9:05

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134 (405) 749-1311

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1851' FSL & 1088' FWL NW SW Section 11-27N-12W

5. Lease Designation and Serial No.

SF 079116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HANCOCK #11 #13

9. API Well No.

30-045-28838

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A. Run Gamma Ray Neutron, CBL electric log via 5-1/2" production casing.
B. Pressure test 5-1/2" OD casing to 3500 psi.
C. Perforate Fruitland Coal zone 1550 to 1560' with 4 SPF.
D. Stimulate Fruitland Coal zone with \pm 22,500 gals. 70 quality N₂ foamed 20# gel, 5000# 40/70 sand, 35,000# 20/40 sand.
E. Flow well back.
F. Run \pm 1550' 2-3/8" OD, 4.7#, J-55 tubing for production.
G. Produce well.

RECEIVED
JAN 15 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Kenb Samu

Title Engineer

Date 1/8/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NMOCD

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JAN 18 1993
AREA MANAGER