

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NMSF-079116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hancock #13-11 #13

9. API Well No.

30-045-28838

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil

Well

☒

Gas

Well

☐

Other

2. Name of Operator

Louis Dreyfus Natural Gas Corp

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600

Phone (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1851' FSL & 1088' FWL

NW SW Unit L Sec 11-27N-12W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☒

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

11. Describe Proposed/Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A. MIRU WOU. Load hole with 2% KCl water. ND wellhead and NU BOP's. RU wireline. RIH with casing gun to perforate the Pictured Cliffs from 1576 ft to 1579 ft and 1590 ft to 1664 ft, at 1 spf. RD wireline
- B. PU and RIH with 5 1/2" packer and 2 7/8" tubing. Seat packer at 1,560 ft.
- C. RU pump to acidize and breakdown perms. Pump 1,000 gallons 7 1/2% HCl acid and 118 ballsealers via tubing. Flush with 2% KCl water. RD acid pump.
- D. Clean up load, swab, evaluate for fracture stimulation.
- E. RU frac pumps. Frac via tubing with 48,000 gallons 70% Nitrogen Foam (30# linear gel liquid phase) carrying 90,000 lbs 20/40 Arizona Sand. Estimated pump rate and pressure 30 BPM at 3,200 psi. RD pumps.
- F. Clean up load, swab, test.
- G. Unseat packer. TOH with packer and tubing to lay down. PU 2 3/8" production tubing and RIH with packer and tubing. ND BOP's and NU wellhead. Seat packer at 1,560 ft. RDMO WOU.
- H. Turn well to production.

RECEIVED
OCT 17 1997

OIL COAL DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Duane W. Spencer

Title

Production Foreman

Date

10-9-97

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

OCT 15 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

* See Instructions on Reverse Side

NMOCD