

UNITED STATES  
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT *30-045-288-39*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Louis Dreyfus Natural Gas Corp. *25773*

3. ADDRESS OF OPERATOR

14000 Quail Springs Pkwy., Ste 600, Oklahoma City, Ok 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

900' FSL & 1000' FWL SW SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16.3 miles southwest of Bloomfield, N. Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any) 900'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3600'

16. NO. OF ACRES IN LEASE

1880.40

19. PROPOSED DEPTH

1650'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

11/320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

5984' GR

This action is subject to technical and

procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4

22. APPROX. DATE WORK WILL START\*

November 9, 1992

23. PROPOSED Casing and Cementing Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	250'	to surface, est. 180 sx
7 7/8	5 1/2	15.5#	1650'	to surface, est. 300 sx

EXHIBITS ATTACHED:

"A" Location and Elevation Plat

"F" Location Layout/Cuts & Fills

"B" Drilling Plan

"G" Drill Rig Layout

"C" BOP Diagram

"D" Surface Use Plan

"E" Proposed Location and Access/  
Existing Facilities

I HEREBY CERTIFY THAT I HAVE THE NECESSARY AUTHORIZATIONS TO OPERATE THIS WELL.

BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR THE LEASE ACTIVITIES IS BEING PROVIDED BY:

Surety Bond No. 400G08912

Land Bond No. 0GB215

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*AL Flower*

TITLE Dist. Operations Manager

DATE 10/28/92

(This space for use by the Bureau of Land Management)

PERMIT NO.

RECEIVED

APPROVAL DATE

APPROVED  
AS AMENDED

APPROVED BY

NOV 19 1992

TITLE

DATE

NOV 18 1992

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.  
DIST. 3

NMOCD

AREA MANAGER

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOTE TO STATE: This is a  
correction of previous  
submittal.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

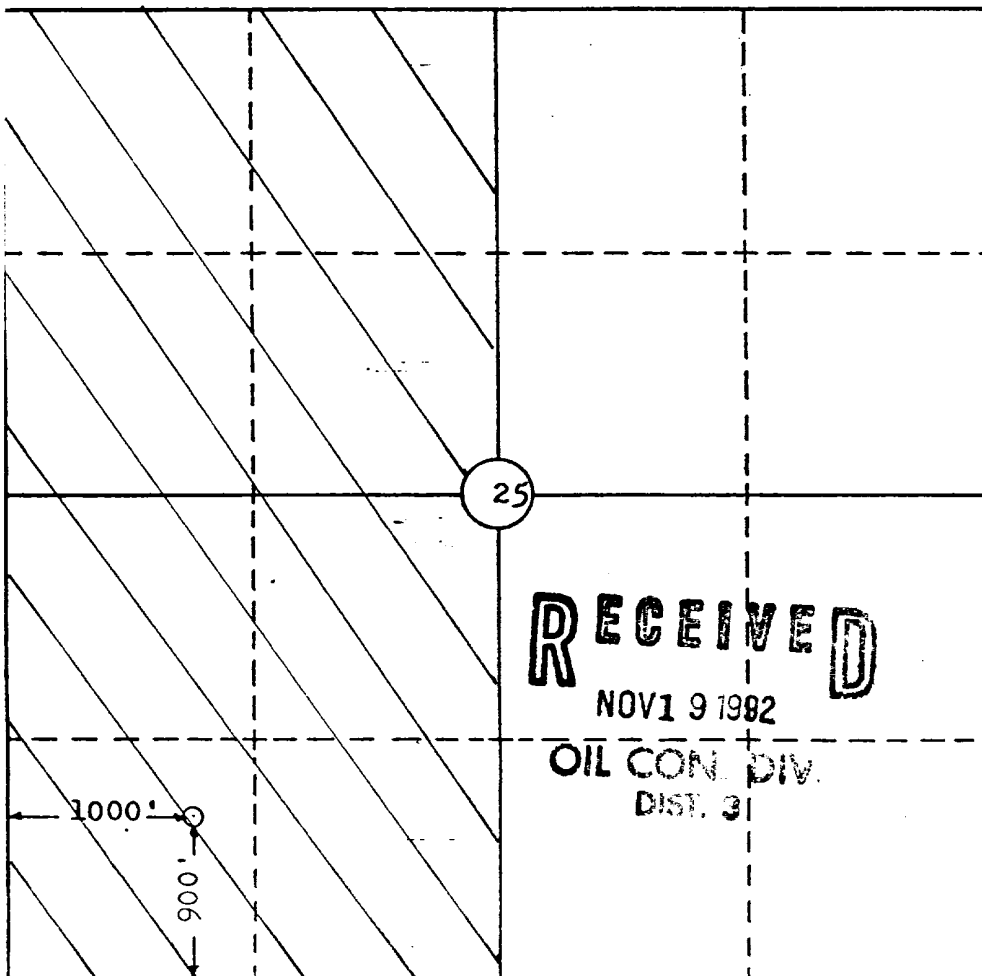
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Louis Dreyfus Natural Gas Corp.		Lease Campbell Federal 25		Well No. #14 <del>25</del>
Unit Letter M	Section 25	Township 27 N	Range 12 W NMPM	County San Juan
Actual Footage Location of Well: 900' feet from the South line and 1000' feet from the West line				
Ground level Elev. 5985'	Producing Formation Fruitland Coal	Pool BASIN Fruitland Coal	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____            If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)            No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				

330 640 950 1320 1650 1980 2310 2640 2000 1500 1000 500 0



5281.32

N89°56'W

## OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature

*R.L. Flowers, Jr.*

Printed Name

R.L. Flowers, Jr.

Position

District Operations Manager

Company

Louis Dreyfus Natural  
Gas Corp.

Date

November 5, 1992

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my knowledge and  
belief. 10-2-92

Date Surveyed

Signature & Seal of  
Professional Surveyor

NEW MEXICO  
#8466  
CERTEIFICATE NO. 8466  
SURVEYOR

NMOCOD

