Form 3160-5								
(August, 1999)	CIAILD STILLS					FORM APPROVED		
	DEPARTMENT OF THE INTERIOR			OMB No. 1004-0135				
	BUREAU OF LAND MANAGEMENT				Expires: November 30, 2000			
CALVID DAY MORE CERC A MID AND DODOR ON MIDLAR					5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS						NMSF-079114A		
	Do not use this form for	• •			6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.								
Table and the second	SUBMITIN TRIPLICAT	E-Other Instruction	ns on reverse side		7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of We		<b>-</b>						
Oil Well X Gas Well Other					8. Well Name and No.			
2. Name of O	perator		<del></del>	<del></del> -	Campbell 25 # 14			
LOUIS DE	REYFUS NATURAL GAS C	ORP.			9. API Well	No.		
3a. Address	Suite 600		3b. Phone No. (include	e area code)	30-045-28839			
14000 QU	JAIL SPGS PKWY, OKLA (	ITY, OK 73134	405-749-1300		10. Field and Pool, or Exploratory Area			
4. Location of	Well (Footage, Sec., T., R., M., or Se	rvey Description)		-				
					Basin Fruitland Coal			
					11. County or Parish, State			
900' FSL	& 1000' FWL, Sec. 25-27 <b>1</b>	√-12W						
	·		·	·	San Juan, NM			
12.	CHECK APPROPRIATE BO	X(ES) TO INDICAT.	E NATURE OF NO	OTICE, REPO	ORT OR O	THER DATA		
TYPE	TYPE OF SUBMISSION TYPE OF ACTION							
X Notice of Intent		Acidize	Deepen Production (S		tart/Resume)	Water Shut-Off		
		Altering Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report		Casing Repair	New Construction	Recomplete		X Other		
		Change Plans	Plug and Abandon	Temporarily A	bandon	Request for Extension to		
F	inal Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	al	September 1, 2001.		
If the p Attach following testing	proposal is to deepen directionally or re the Bond under which the work will be no completion of the involved operation	complete horizontally, give e performed or provide the hs. If the operation results nment Notices shall be filed	e subsurface locations ar Bond No. on file with Bi in a multiple completion	nd measured and LM/BIA. Required or recompletion.	true vertical red subseque n a new inter	work and approximate duration thereof. depths of all pertinent markers and zones. nt reports shall be filed within 30 days val. a Form 3160-4 shall be filed once the been completed and the operator has		

See attached comment.



14. I hereby certify that the foregoing is true and correct Name (PrimedTyped)	1			
Carla Christian	Title	Title Regulatory Technician		
Signature Coule Chuston	Date	May 25, 2001		
THIS SPACE FOR FEDERAL OR STAT	E OFFICE U	ISE was the second of the seco		
Approved by	Title	Date 6/1/01		
Conditions of approval. if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## LOUIS DREYFUS NATURAL GAS CORP. (LDNGC) Update on Bringing Wells on Production

## 1) Hancock 11-13, 1851 FSL & 1088 FWL sec. 11, T. 27 N., R. 12 W., Lease NMSF-079116

The Navaho's approved the pipeline plan to allow Louis Dreyfus Natural Gas (LDNGC) to return the Hancock 11-13 to production. However, the BIA changed its form in January and requested that LDNGC revise part of its application on 5/1/2001 to get authority for road-bores. Please see the attached fax from Brian Wood with Permits West. LDNGC is preparing to submit the AFE for the pipeline and recompletion to the Picture Cliffs to partners and begin work on the pipeline. The well should be restored to production by September 1, 2001.

## 2) Campbell Federal 25-14, sec 25, T. 27N, R. 12W

The Navaho's approved the pipeline plan to allow Louis Dreyfus Natural Gas (LDNGC) to return the Campbell to production. However, the BIA changed its form in January and requested that LDNGC revise part of its application on 5/1/2001 to get authority for road-bores. Please see the attached fax from Brian Wood with Permits West. LDNGC is preparing to submit the AFE for the pipeline and begin work on the pipeline. The well should be restored to production by September 1, 2001.

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## Fax Transmittal Cover

From: Brian Wood

Permits West, Inc.	phone: (505)-466-8120 fax: (505)-466-9682		
To: Jay Gabbard	Date: 5 - 1		
Office:	No. pages to follow		
T dix TVO.			
Comments:			

Final approvals needed for Campbell 14-25 and Hancock 13-11 pipelines are BIA permits to bore under paved roads. I filed these last October. By the time BIA was ready to approve the permit, BIA realized they had changed their own form in January.

Please sign your name and add your title on the lower left hand of each page. Then FAX ((505) 466-9682) back to me and I will forward to BIA.

permit request (piecse type):	RRE (initials):
Section (F): approvals	
the stan and hour agreemed condition that	pplicant for the expressed purpose set forth in this every requirement herein is faithfully performed every the plans, specifications, and requirements
This permy shall have a term of perpetuity for	om the date approved below or unless item (13) o led if installation within the road right-of-way is
Section (4) is meet. Into permit shall be called not completed by	ted if historian in the control of t
not completed by	Recommend for Approval:
not completed by	
NOT completed bySigned: LOUIS DREYFUS NATURAL GAS CORP.	
Signed: LOUIS DREYFUS NATURAL GAS CORP.  name of utility owner (print) 5-1-01	
Signed: LOUIS DREYFUS NATURAL GAS CORP.  name of utility owner (print) 5-1-01	Recommend for Approval:
Signed:  LOUIS DREYFUS NATURAL GAS CORP.  name of utility owner (print) 5-1-01  applicant (owner) signature Date	Recommend for Approval: