

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION OKLAHOMA TEXAS E&P, INC.

3a. Address

Suite 600

3b. Phone No. (include area code)

14000 QUAIL SFGS PKWY, OKLA CITY, OK 73134

405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL & 1000 FWL, Sec. 25-27N-12W

5. Lease Serial No.

NMSF-079114A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Campbell #14-25

9. API Well No.

30-045-28839

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Extension of TA status.                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attachment

**THIS APPROVAL EXPIRES**

OCT 01 2002

2002 SEP 27 AM 10:47

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Regulatory Specialist

Signature

Carla Christian

Date

September 26, 2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

Title

Date

10/1/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Dominion Exploration & Production, Inc.**  
**Update on Bringing Wells on Production**

1) **Federal 24-31, sec. 31, T. 27 N., R. 11 W., Lease NM-03523**

A plan to lay 2345' of gas pipeline to an existing pipeline connection in the southeast quarter of section 31 has been submitted and approved. Dominion believes that water production from the Federal 24-31 may be significant and could determine the commerciality of the project. Dominion is currently making applications with the Navahos, the EPA, BLM, and state for a water injection well in the SE/4 SE/4 of section 32-27N-11W which will serve the Federal 24-31 and other nearby Dominion operated wells including some 2003 planned wells in sections 25, 26, and 27 of 27N-12W. Based on the time it took to receive Navaho approval on the applications to drill in sections 25, 26, and 27 of 27N-11W (approximately 1 year), an extension of 1 year is requested for proceeding with the Federal 24-31 pipeline, so that Dominion can conclude permitting of the water injection well.

2) **Campbell Federal 25-14, sec 25, T. 27N, R. 12W**

A plan to lay 1530' of gas pipeline to an existing pipeline connection in the northeast of the southwest quarter of section 25 has been submitted and approved. Dominion believes that water production from the Campbell Federal 25-14 may be significant and could determine the commerciality of the project. Dominion is currently making applications with the Navahos, the EPA, BLM and state for a water injection well in the SE/4 SE/4 of section 32-27N-11W which will serve the Campbell Federal 25-14 and other nearby Dominion operated wells including some 2003 planned wells in sections 25, 26, and 27 of 27N-12W. Based on the time it took to receive Navaho approval on the applications to drill in sections 25, 26, and 27 of 27N-11W (approximately 1 year), an extension of 1 year is requested for proceeding with the Federal 24-31 pipeline, so that Dominion can conclude permitting of the water injection well.