Form 3160-3 (December 1990)

APPROVED BY

SUBMIT IN TRIPLICATE\* (Other instructions on

Form approved. Budget Bureau No. 1004-0136

(December 1990)		ED STATES		reverse side)	E,	mires: Decem	ber 31, 1991	
	DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.			
BUREAU OF LAND MANAGEMENT 30-045-28842						11M·012200		
APPLI	CATION FOR P	ERMIT TO DRI	LL OR DEE	EPEN	6. IF IN	DIAN, ALLOTTER	TRIBE NAME	
DRILL I DEEPEN D						7. UNIT AGREEMENT NAMB		
b. TYPE OF WELL						64.4		
OIL GAS X SINGLE X MULTIPLE ZONE X ZONE					<u></u> _	8. FARM OR LEASE NAME, WELL NO.		
2. NAME OF OPERATOR  SG Interests I, Ltd. Attn: A. M. O'Hare						Federal 28-8-21 #1		
3. ADDRESS AND TELEPHONE NO.						A 1		
P. O. Box 421 Blanco, New Mexico 87412-0421 (505) 325-5599						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						n Fruitlar	nd Coal	
1225'FSL 790'FWL  At proposed prod. zone Same						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
						%Sec. 21, T28N, R8W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						NTY OR PARISH	13. STATE	
9 Miles Southeast of Blanco, N.M.						San Juan N.M.		
LOCATION TO NEAREST						OF ACRES ASSIGNED		
PROPERTY OR LEASE L (Also to nearest drig	790'	0' 960			320			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		310'	PROPOSED DEPTH	20	20. ROTARY OR CABLE TOOLS ROTARY			
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show whe		310			•	PPROX. DATE WOR	WILL STARTS	
5781 GR	21, 101, 010, 000,				<b>1</b> .	Soon As Pe		
23.		PROPOSED CASING A	ND CEMENTING	PROGRAM	DRILLING OPER	RATIONS AUTHO	TRIZED ARE	
SIZE OF HOLE	Control of the Contro		SUBJECT TO COMPUTE MALE MALE ATTACHES					
12-1/411	8-5/8"	24# J~55	2501		GENERAL REC	ATA REDUREMENT 2% CaCl		
7-7/8"	5-1/2"	1.5.5# J-55	2365		1/0 TF 07	/ 33 LOZIIIT3	( W/ O% GET	
					l18 ft C1	ass B Neat	Tail	
		•	,	'				
formation as surface use  This APD is right-of-way requested roops to the proposed to the prop	s I, Ltd. propot the above desprograms.  also serving a will be an exight-of-way is right-of-way, R8W in San June	cribed site in sapplication isting road exapproximately crosses the NE	to obtain in tending from the control of miles of Sec	e with t  BLM road  om the La  in length	Right-of- argo Canyo n and 30 f	ed drilling Way. The n Road. The	The ith.	
keepen directionally, give perti	E PROPOSED PROGRAM: If nent data on subsurface location	proposal is to deeper, give one and measured and true ve	data on present productical depths. Give bl	uctive zone and p	proposed new productorogram, if any.	NOV 2 0 19 L. CON. — DIST. :		
4. / A	. M. O'Hare		Agent SC I	nterecte	T. I.td	10	/30/92	
SIGNED	n Johan	TITLE _	Weir no T		<u> </u>	DATE		
(This space for Feder	ral or State office use)					.4 PA PA 4	WER	
PERMIT NO.			APPROVAL DATE			APPRO		
Application approval does n	not warrant or certify that the app	plicant holds legal or equitabl	e title to those rights in	n the subject lease	which would entitle	ASIAME	NDED then	

\*See Instructions On Reverse Side

\_ TITLE \_\_\_

Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

69.

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Casc FEDERAL 28-8-21 S G INTERESTS I, LTD. County Range Unit Letter Section Township San Juan 8 W 21 NMPM. Actual Footage Location of Well West 790 1225 South line feet from the feet from the line and Dedicated Acreage: Pool Ground level Elev. Producing Formation 320 5781 Fruitland Coal Basin Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 1650 2310 OPERATOR CERTIFICATION I hereby certify that the information 79.97CH N 89°56'W contained herein in true and complete to the best of my knowledge and belief. Printed Name A. M. O'Hare 0000 Position President/Agent Company Maralex Resources, Inc. Ö SG Interests I, Ltd. Agent Date 10/30/92 SURVEYOR CERTIFICATION I hereby certify that the well location shown **4**2. on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 9-30-92 Date Surveyed William W. Mahnke II 200 Signature & Seal of Professional Surveyor 0 #8466 F99**8466** 

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