

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 28 1992

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.	NM012200
6. If Indian, Allottee or Tribe Name	-
7. If Unit or CA, Agreement Designation	-
8. Well Name and No.	Federal 28-8-21 #1
9. API Well No.	
10. Field and Pool, or Exploratory Area	Basin Fruitland Coal
11. County or Parish, State	San Juan County, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator SG Interests I, Ltd.
3. Address and Telephone No. P. O. Box 421, Blanco, NM 87412-0421
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1225' FSL & 790' FWL Section 21, T28N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

Spud Date/Surface Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 12-04-92 @ 1:30 PM

Hole Size: 12 1/4"

Casing: 6 Jts (258') 8 5/8", 23#, X42LS, Casing set @ 270', Guide Shoe @ 269', Insert Float, 3 Centralizers @ 250', 166', & 82'.

Cement: 200 sx Class B w/2% CaCl (1.18 Yield/236 cu ft).
Circ 8 bbls cement to surface.

Pressure Test: Pressure test BOP Stack & Float Equipment to 600 psi - Held OK.
Pressure test casing to 600 psi - Held OK.

RECEIVED
BLM
92 DEC 28 PM 12:57
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Garcia A. Baza

Title Agent (915) 694-6107

Date 12/09/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD