

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

30-045-28843

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SG Interests I, Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 421, Blanco, NM 87412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1450' FSL, 2050' FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10.5 miles southeast of Blanco

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 590'

(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 200'

16. NO. OF ACRES IN LEASE

1876.580

19. PROPOSED DEPTH

2450'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5/320

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

Oct. 29, 1992

This action is subject to technical and procedural review pursuant to 43 CFR 3160.5 and 3160.4.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	250'	236 cf of Class B w/2% CaCl ₂
7-7/8"	5-1/2"	15.5#, J-55	2450'	490 cf 65/35 Poz w/6% gel & 118 cf Class B neat tail

SG Interests I, Ltd. proposes to drill the above described well to develop the Fruitland Coal Formation in accordance with the attached "Drilling" and "Surface Use" Programs.

No BLM road Right-of-Way application is being submitted with this APD, due to the fact that the access road is entirely on lease after leaving the Largo Canyon County Road.

RECEIVED

NOV 20 1992

OIL CON. DIST. 3

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BLM
OCT 15 PM 2:41
BLM
WASHINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNATURE

A. M. O'Hare

TITLE

Agent for SG Interests I, Ltd.

DATE

Oct. 13, 1992

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

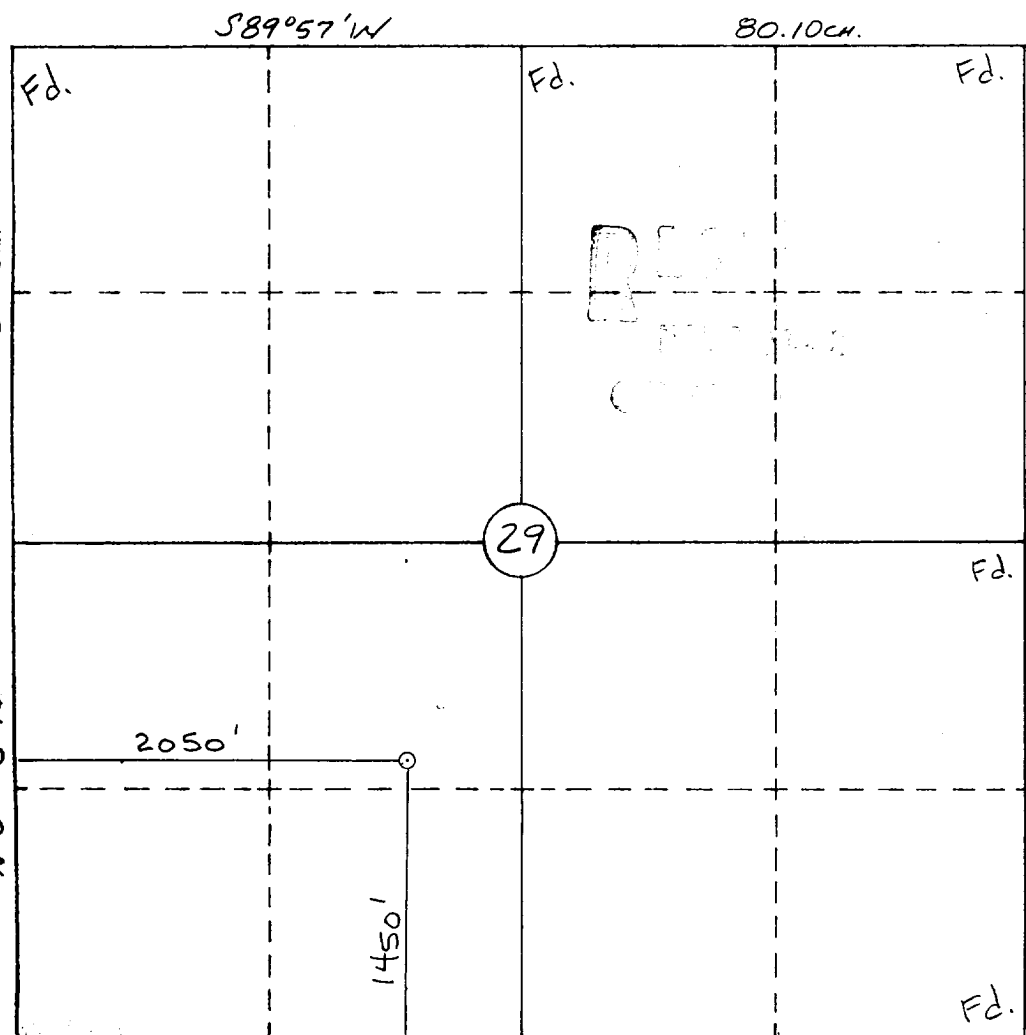
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator S G INTERESTS I, LTD.		Lease FEDERAL 28-8-29		Well No. 2
Unit Letter K	Section 29	Township 28 N	Range 8 W	County San Juan
Actual Footage Location of Well: 1450 feet from the South line and 2050 feet from the West line				
Ground level Elev. 5955	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal		
Dedicated Acreage 6.2000 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).				
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____				
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)				
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
A. M. O'Hare
Printed Name
A. M. O'Hare
Position
President/Agent
Company
Maralex Resources, Inc.
Agent for SG Interests I, Ltd.
Date
Oct. 13, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief
10-2-92

Date Surveyed
William E. Mahanke II
Signature & Seal of Professional Surveyor
#8466
Certificate No.
8466

