

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: **SG Interests I, Ltd.**

3. ADDRESS OF OPERATOR: **P. O. Box 421, Blanco, NM 87412-0421**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface: 1450' FSL & 2050' FWL

At top prod. interval reported below: 1450' FSL & 2050' FWL

At total depth: 1450' FSL & 2050' FWL

14. PERMIT NO. **API # 30-045-28843** DATE ISSUED _____

15. DATE SPUNDED: **12-10-92** 16. DATE T.D. REACHED: **12-12-92** 17. DATE COMPL. (Ready to prod.): **3-10-93**

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*: **5955' GL, 5968' KB** 19. ELEV. CASINGHEAD: **5954'**

20. TOTAL DEPTH, MD & TVD: **2463'** 21. PLUG, BACK T.D., MD & TVD: **2355'** 22. IF MULTIPLE COMPL., HOW MANY*: **-** 23. INTERVALS DRILLED BY: **-** ROTARY TOOLS: **X** CABLE TOOLS: **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: **2103'-2205' Fruitland Coal**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **CBL/GR/CCL MLT/Formation Density Log**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	270'	12 1/4"	225 sx Class B w/2% CaCl	12 Bbls
5 1/2"	15.5#	2456'	7 7/8"	325 sx PSL w/6% gel + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite	19 Bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2247'	-

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
2193'-2205'	.45"	4 JSPF
2187'-2191'	.45"	4 JSPF
2163'-2168'	.45"	4 JSPF
2134'-2151'	.45"	4 JSPF
2103'-2108'	.45"	4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2103'-2205'	751 Bbls 70 Quality Foam Pad 1,370,000 SCF N2 + 176,000# 20/40 Arizona Sand

33.* PRODUCTION

DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): _____ WELL STATUS (Producing or shut-in): **SI - WO PL/IP Test**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Well is capable of commercial production - will submit Initial Production Test Report**

35. LIST OF ATTACHMENTS: **C-102 Plat, Deviation Survey, Cement Job Detail Reports**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Eamir A. Baza TITLE: Agent (915) 694-6107

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 5 1993

**OIL CON. DIV.
DIST. 3**

5. LEASE DESIGNATION AND SERIAL NO.: **NM-03549**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **-**

7. UNIT AGREEMENT NAME: **-**

8. FARM OR LEASE NAME: **Federal 28-8-29**

9. WELL NO.: **2**

10. FIELD AND POOL, OR WILDCAT: **Basin Fruitland Coal**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: **Section 29, T28N, R8W**

12. COUNTY OR PARISH: **San Juan** 13. STATE: **NM**

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: **2103'-2205' Fruitland Coal**

25. WAS DIRECTIONAL SURVEY MADE: **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **CBL/GR/CCL MLT/Formation Density Log**

27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
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SIGNED: Eamir A. Baza TITLE: Agent (915) 694-6107

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

APR 01 1993

FARMINGTON DISTRICT OFFICE

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Ojo Alamo	1338'	1428'	Sandstone		
Kirtland	1428'	2038'	Shale		
Fruitland	2038'	2262'	Shale/Coal/Sandstone		
Pictured Cliffs	2262'	TD	Sandstone		