

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990	
5. Lease Designation and Serial No.	SF079319
6. If Indian, Allottee or Tribe Name	-
7. If Unit or CA, Agreement Designation	-
8. Well Name and No.	Federal 28-8-31 #1
9. API Well No.	
10. Field and Pool, or Exploratory Area	Basin Fruitland Coal
11. County or Parish, State	San Juan County, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 SG Interests I, Ltd.

3. Address and Telephone No.  
 P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1865' FNL & 1555' FEL  
 Section 31, T28N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Spud Date/Surface Casing

*RECEIVED DEC 28 1992 OIL CON. DIV. DIST. 3*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 11-22-92 @ 3:15 PM  
 Hole Size: 12 1/4"  
 Casing: 11 Jts (491') 8 5/8", 23#, X42LS, Casing set @ 503', Guide Shoe @ 503', Insert Float, 3 Centralizers @ 483', 399', & 315'.  
 Cement: 300 sx Class B w/2% CaCl (1.18 Yield/354 cu ft). Circ 15 bbls cement to surface.  
 Pressure Test: Pressure Test BOP Stack & Floate Equipment to 600 psi - Held OK.  
 Pressure Test Casing to 600 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Ernie A. Baze Title Agent (915) 694-6107 Date 12/03/92  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: