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Appropriate District Office
District Office
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1. Operator: SG Interests I, Ltd.
Well API No. 30-045-28861
Address: P. O. Box 421, Blanco, NM 87412-0421
Reason(s) for Filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Federal 28-8-19 Well No. 2 Pool Name, including Formation: Basin Fruitland Coal Kind of Lease: ~~State~~ Federal ~~Lease~~ Lease No. NM-03549
Location: Unit Letter N 945 Feet From The South Line and 1630 Feet From The West Line
Section 19 Township 28N Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent): P. O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent): P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks: Unit N Sec. 19 Twp. 28N Rge. 8W Is gas actually connected? No When? Approx 4-23-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded: 12-06-92	Date Compl. Ready to Prod.: 4-05-93	Total Depth: 2272'	P.B.T.D.: 2223'					
Elevations (DF, RXB, RT, GR, etc.): 5794' GR	Name of Producing Formation: Fruitland Coal	Top Oil/Gas Pay: 1940'	Tubing Depth: 2108'					
Perforations: 2086'-2091', 2065'-2079', 2030'-2032', 1997'-2001', 1973'-1989', & 1940'-1945'			Depth Casing Shoe: 2267'					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	270'	200 sx Class B w/2% CaCl
7 7/8"	5 1/2"	2267.71'	10 bbls Scavenger + 190
	2 3/8"	2108'	sx 65/35 Poz + 100 sx
			Class B w/1% CF-14

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or (depth) for this well)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED APR 22 1993 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL SI - WC PL Conn/Initial Potential - will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 160 psi	Casing Pressure (Shut-in) 250 psi	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Carrie A. Baze Agent
Printed Name: Carrie A. Baze
Date: 4/20/93 Telephone No.: (915) 694-6107

OIL CONSERVATION DIVISION

Date Approved: APR 29 1993
By: [Signature] SUPERVISOR DISTRICT #3
Title:

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.