

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests II, Ltd.	Well API No. 30-045-28862
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 28-8-26	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State Federal oil/gas	Lease No. SF078566
Location				
Unit Letter L	1755	Feet From The South	Line and 1310	Feet From The West
Section 26	Township 28N	Range 8W	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Gary-Williams Energy Corporation	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 26	Twp. 28N	Rge. 8W	Is gas actually connected? No	When? Approx 4-26-93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-12-92	Date Compl. Ready to Prod. 4-19-93		Total Depth 2700'		P.B.T.D. 2658'			
Elevations (DF, RKB, RT, GR, etc.) 6110' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2415'		Tubing Depth 2553'			
Perforations 2512'-2545', 2501'-2506', 2481'-2487', 2436'-2465', 2426'-2433', & 2415'-2418'					Depth Casing Shoe 2695'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		268.48'		200 sx Class B w/2% CaCl			
7 7/8"	5 1/2"		2696.40'		35 sx Scavenger + 240 sx			
	2 3/8"		2553'		65/35 Poz w/12% gel +			
					100 sx Class B w/1% CF-14			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth to be fulfilled)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL SI - WO PL Conn/IP Test - will submit when tested.		DIST. 3	

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/NG/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 250 psi	Casing Pressure (Shut-in) 450 psi	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze
Carrie A. Baze Agent
Printed Name
Date 4/20/93 Telephone No. (915) 694-6107

OIL CONSERVATION DIVISION

Date Approved APR 29 1993

By [Signature]
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.