

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		SG Interests I, Ltd.				OIL CON. DIV. DIST. 3	
3. ADDRESS OF OPERATOR		P. O. Box 421, Blanco, NM 87412-0421					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1755' FSL & 1310' FWL					
		At top prod. interval reported below 1755' FSL & 1310' FWL					
		At total depth 1755' FSL & 1310' FWL					
14. PERMIT NO.		API #30-045-28862		DATE ISSUED			
15. DATE REEDED		12-12-92		16. DATE T.D. REACHED		12-14-92	
17. DATE COMPL. (Ready to prod.)		4-19-93		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		6110' GR	
19. ELEV. CASINGHEAD		6109'		20. TOTAL DEPTH, MD & TVD		2700'	
21. PLUG, BACK T.D., MD & TVD		2658'		22. IF MULTIPLE COMPL., HOW MANY*		-	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		-	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2415'-2525' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE		Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		CBL/GR/CCL MLT/Formation Density Log		27. WAS WELL CORED		No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		268.48'		12 1/4"	
5 1/2"		15.5#		2696.40'		7 7/8"	
(Top cement @ surface)						200 sx Class B w/2% CaCl ₂	
						35 sx Scavenger + 240 sx	
						65/35 Poz w/12% gel + 100-	
						sx Class B w/1% CF-14	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2553'					
31. PERFORATION RECORD (Interval, size and number)							
2512'-2525'		.45"		4 JSPF			
2501'-2506'		.45"		4 JSPF			
2481'-2487'		.45"		4 JSPF			
2436'-2455'		.45"		4 JSPF			
2426'-2433'		.45"		4 JSPF			
2415'-2418'		.45"		4 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2415'-2525'		952 Bbls 70 Quality Foam Pad					
		1,489,000 SCF N ₂					
		233,000# 20/40 Arizona					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		SI - WO PL/IP Test	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PRCD'N. FOR TEST PERIOD	
				1/4"			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
210 psi		400 psi					
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Well capable of commercial production - will submit Initial Potential		TEST WITNESSED BY		ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS		C-102 Plat, Deviation Survey, Cement Job Detail Reports					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							

SIGNED Gerrit A. Bays TITLE Agent (915) 694-6107

NMOC

APR 27 1993
FARMINGTON DISTRICT OFFICE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals & Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1657'	1775'	Sandstone			
Kirtland	1775'	2320'	Shale			
Fruitland	2320'	2542'	Shale/Coal/Sandstone			
Pictured Cliffs	2524'	TD	Sandstone			