Form 3160-5 (December 1989)

1. Type of Well

Oil X Gas Other

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

| • | case | Desi | gnation | and | Serial | No. |
|---|------|------|---------|-----|--------|-----|
| | | CT | 070 | E 6 | _ | |

| SUNDRY NOTICES AND REPORTS ON | WELLS |
|--|---------------------------------|
| orm for proposals to drill or to deepen or re- | entry to a different reservoir. |

Do not use this form for Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

| Well A Well | | | | Federal 28-8-34 #1 | | | |
|----------------------------------|--|--|---|--|--|--|--|
| 2. Name of Operator SG Interest | s I. Ltd. | | | 9. API Well No. | | | |
| 3. Address and Telephone N | | | | 7 | | | |
| | 21, Blanco, NM | 87412-0421 (505) | 325-5599 | 10. Field and Pool, or Exploratory Area | | | |
| | e, Sec., T., R., M., or Survey D | | | Basin Fruitland Coal | | | |
| | 875' FNL & 1975' | FEL | | 11. County or Parish, State | | | |
| | Section 34, T28N | | | San Juan County, NM | | | |
| 12. CHECK A | APPROPRIATE BOX | s) TO INDICATE NATURE OF I | NOTICE, REPOI | RT, OR OTHER DATA | | | |
| | SUBMISSION | TYPE OF ACTION | | | | | |
| Notice of | Intent D E C E | Abandonment | | Change of Plans | | | |
| (27) | IN LUE | Recompletion | | New Construction | | | |
| X Subseque | nt Republic | Plugging Back | | Non-Routine Fracturing | | | |
| □ | DEC3 0 | Gasing Repair Altering Casing | | Water Shut-Off Conversion to Injection | | | |
| L Final Abi | andonment Notice OIL CON | Other S | Spud Date/Sur | face Casing | | | |
| | DIST. | | (Note: Report results of Recompletion Report a | f multiple completion on Well Completion or | | | |
| 13. Describe Proposed or Con | npleted Operations (Clearly state a | Il pertinent details, and give pertinent dates, includin | g estimated date of starting | | | | |
| give subsurface locat | ions and measured and true vertice | eal depths for all markers and zones pertinent to th | is work.)* | • | | | |
| | | | | | | | |
| | Spud Date: | 12-09-92 @ 4:00 PM. | | | | | |
| | Spud Date: | | | | | | |
| | Hole Size: | 12 1/4" | 2/# 1 EE C | msC Casina (set /) | | | |
| | - | | 63.87 ', Inser | T&C, Casing set () t Float @ 221.69', | | | |
| | Hole Size: | 12 1/4" 6 Jts (252.87') 8 5/8", 264.87', Guide Shoe @ 26 | 63.87', Inser 161', & 77'. 1 (1.18 Yield | t Float @ 221.69', | | | |
| | Hole Size: Casing: Cement: | 12 1/4" 6 Jts (252.87') 8 5/8", 264.87', Guide Shoe @ 26 3 Centralizers @ 245', 2 200 sx Class B w/2% CaCC Circ 12 cement to surface | 63.87', Inser 161', & 77'. 1 (1.18 Yield ce. | t Float @ 221.69', /236 cu ft). | | | |
| | Hole Size: Casing: | 12 1/4" 6 Jts (252.87') 8 5/8", 264.87', Guide Shoe @ 26 3 Centralizers @ 245', 2 200 sx Class B w/2% CaCC Circ 12 cement to surface | 63.87', Inser 161', & 77'. 1 (1.18 Yield ce. & Float Equi | t Float @ 221.69', /236 cu ft). pment to 600 psi - Held (| | | |
| 14. I hereby certify that the fe | Hole Size: Casing: Cement: Pressure Test: | 12 1/4" 6 Jts (252.87') 8 5/8", 264.87', Guide Shoe @ 26 3 Centralizers @ 245', 200 sx Class B w/2% CaCC Circ 12 cement to surface Pressure Test 30P Stack Pressure Test Casing to | 63.87', Inser 161', & 77'. 1 (1.18 Yield ce. & Float Equi 600 psi - He | t Float @ 221.69', /236 cu ft). pment to 600 psi - Held @ 1d OK. TAKE BETTY ED MANAGEMENT OF THE CONTROLL OF | | | |
| | Hole Size: Casing: Cement: Pressure Test: | 12 1/4" 6 Jts (252.87') 8 5/8", 264.87', Guide Shoe @ 26 3 Centralizers @ 245', 200 sx Class B w/2% CaCC Circ 12 cement to surface Pressure Test 30P Stack Pressure Test Casing to | 63.87', Inser 161', & 77'. 1 (1.18 Yield ce. & Float Equi | t Float @ 221.69', /236 cu ft). pment to 600 psi - Held 0 ld OK. Fr. B. Fr. C. B. F | | | |
| | Hole Size: Casing: Cement: Pressure Test: Oregoing is true and correct A. Bage | 12 1/4" 6 Jts (252.87') 8 5/8", 264.87', Guide Shoe @ 26 3 Centralizers @ 245', 3 200 sx Class B w/2% CaCC Circ 12 cement to surface Pressure Test 30P Stack Pressure Test Casing to | 63.87', Inser 161', & 77'. 1 (1.18 Yield ce. & Float Equi 600 psi - He | t Float @ 221.69', /236 cu ft). pment to 600 psi - Held 0 1d OK. F. E. R. | | | |
| Signed Canace | Hole Size: Casing: Cement: Pressure Test: Oregoing is true and correct A. Bage | 12 1/4" 6 Jts (252.87') 8 5/8", 264.87', Guide Shoe @ 26 3 Centralizers @ 245', 3 200 sx Class B w/2% CaCC Circ 12 cement to surface Pressure Test 30P Stack Pressure Test Casing to | 63.87', Inser 161', & 77'. 1 (1.18 Yield ce. & Float Equi 600 psi - He | ### 12/15/92 | | | |
| Signed Anale | Hole Size: Casing: Cement: Pressure Test: oregoing is true and correct A: Bage r State office use) | 12 1/4" 6 Jts (252.87') 8 5/8", 264.87', Guide Shoe @ 26 3 Centralizers @ 245', 200 sx Class B w/2% CaCC Circ 12 cement to surface Pressure Test 30P Stack Pressure Test Casing to | 63.87', Inser 161', & 77'. 1 (1.18 Yield ce. & Float Equi 600 psi - He | ### 12/15/92 | | | |

*See Instruction on Reverse Side