

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*									
1. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
		DISP. RESVR. ☐		Other ☐					
2. NAME OF OPERATOR SG Interests I, Ltd.									
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 875' FNL & 1975' FEL At top prod. interval reported below 875' FNL & 1975' FEL At total depth 875' FNL & 1975' FEL									
14. PERMIT NO. API #30-045-28864				DATE ISSUED MAY 1 0 1993					
15. DATE SPUDDED 12-09-92		16. DATE T.D. REACHED 12-11-92		17. DATE COMPL. (Ready to prod.) 4-22-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6288' GR		19. ELEV. CASINGHEAD 6287'	
20. TOTAL DEPTH, MD & TVD 2797'		21. PLUG. BACK T.D., MD & TVD 2748'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2484'-2621' Fruitland Coal	
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL		26. TYPE OF LOGS RUN MLT/Formation Density Log		27. WAS DIRECTIONAL SURVEY MADE Yes		28. WAS WELL CORED No			
29. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		264.87'		12 1/4"		200 sx Class B w/2% CaCl	
5 1/2"		15.5#		2793.27'		7 7/8"		35 sx Scavenger + 265 sx	
								65/35 Poz w/12% gel + 100	
(Top cement @ surface)								sx Class B w/1% CF-I4	
30. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
31. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		2630'							
32. PERFORATION RECORD (Interval, size and number)									
2596'-2621'		.45"		4 JSPF		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.			
2572'-2582'		.45"		4 JSPF		DEPTH INTERVAL (MD)			
2539'-2557'		.45"		4 JSPF		2484'-2621'			
2502'-2504'		.45"		4 JSPF		AMOUNT AND KIND OF MATERIAL USED			
2492'-2494'		.45"		4 JSPF		1077 Bbls 1% KCL Water			
2484'-2487'		.45"		4 JSPF		1,770,000 SCF N ₂			
						268,000# 20/40 Arizona Sand			
34. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) SI - WO PL/IP Test					
DATE OF TEST		HOURS TESTED		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL.		OIL GRAVITY-API (CORR.)	
80 psi		170 psi							
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well capable of commercial production - will submit Initial Potential when tested.									
36. LIST OF ATTACHMENTS C-102 Plat, Deviation Survey, Cement Job Detail Reports									
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Carroll A. Bay</u>		TITLE <u>Agent</u>		(915) 694-6107		DATE <u>MAY 8/03/93</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON DISTRICT OFFICE
BY JMR

ACCEPTED FOR RECORD