

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT																																	
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐																																	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐																																	
2. NAME OF OPERATOR SG Interests I, Ltd.																																	
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 875' FNL & 1975' FEL At top prod. interval reported below 875' FNL & 1975' FEL At total depth 875' FNL & 1975' FEL																																	
14. PERMIT NO. API #30-045-28864																																	
DATE ISSUED																																	
12. COUNTY OR PARISH San Juan																																	
13. STATE NM																																	
5. LEASE DESIGNATION AND SERIAL NO. SF-078565																																	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																	
7. UNIT AGREEMENT NAME																																	
8. FARM OR LEASE NAME Federal 28-8-34																																	
9. WELL NO. 1																																	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																																	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 34, T28N, R8W																																	
15. DATE SPUDDED 12-09-92																																	
16. DATE T.D. REACHED 12-11-92																																	
17. DATE COMPL. (Ready to prod.) 4-22-93																																	
18. ELEVATIONS (DF, HKB, RT, GR, ETC.)* 6288' GR																																	
19. ELEV. CASINGHEAD 6287'																																	
20. TOTAL DEPTH, MD & TVD 2797'																																	
21. PLUG BACK T.D., MD & TVD 2748'																																	
22. IF MULTIPLE COMPL., HOW MANY* -																																	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -																																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2484'-2621' Fruitland Coal																																	
25. WAS DIRECTIONAL SURVEY MADE Yes																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL MLT/Formation Density Log																																	
27. WAS WELL CORED No																																	
28. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB/FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>264.87'</td><td>12 1/4"</td><td>200 sx Class B w/2% CaCl</td><td>52 Bbls</td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>2793.27'</td><td>7 7/8"</td><td>35 sx Scavenger + 265 sx 65/35 Poz w/12% gel + 100 sx Class B w/1% CF-14</td><td>20 Bbls</td></tr><tr><td colspan="6">(Top cement @ surface)</td></tr></tbody></table>										CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	264.87'	12 1/4"	200 sx Class B w/2% CaCl	52 Bbls	5 1/2"	15.5#	2793.27'	7 7/8"	35 sx Scavenger + 265 sx 65/35 Poz w/12% gel + 100 sx Class B w/1% CF-14	20 Bbls	(Top cement @ surface)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																												
8 5/8"	24#	264.87'	12 1/4"	200 sx Class B w/2% CaCl	52 Bbls																												
5 1/2"	15.5#	2793.27'	7 7/8"	35 sx Scavenger + 265 sx 65/35 Poz w/12% gel + 100 sx Class B w/1% CF-14	20 Bbls																												
(Top cement @ surface)																																	
29. LINER RECORD																																	
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>										SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																													
30. TUBING RECORD																																	
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>2630'</td><td>-</td></tr></tbody></table>										SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	2630'	-																		
SIZE	DEPTH SET (MD)	PACKER SET (MD)																															
2 3/8"	2630'	-																															
31. PERFORATION RECORD (Interval, size and number)																																	
<table border="1"><thead><tr><th>INTERVAL</th><th>SIZE</th><th>NUMBER</th></tr></thead><tbody><tr><td>2596'-2621'</td><td>.45"</td><td>4 JSPF</td></tr><tr><td>2572'-2582'</td><td>.45"</td><td>4 JSPF</td></tr><tr><td>2539'-2557'</td><td>.45"</td><td>4 JSPF</td></tr><tr><td>2502'-2504'</td><td>.45"</td><td>4 JSPF</td></tr><tr><td>2492'-2494'</td><td>.45"</td><td>4 JSPF</td></tr><tr><td>2484'-2487'</td><td>.45"</td><td>4 JSPF</td></tr></tbody></table>										INTERVAL	SIZE	NUMBER	2596'-2621'	.45"	4 JSPF	2572'-2582'	.45"	4 JSPF	2539'-2557'	.45"	4 JSPF	2502'-2504'	.45"	4 JSPF	2492'-2494'	.45"	4 JSPF	2484'-2487'	.45"	4 JSPF			
INTERVAL	SIZE	NUMBER																															
2596'-2621'	.45"	4 JSPF																															
2572'-2582'	.45"	4 JSPF																															
2539'-2557'	.45"	4 JSPF																															
2502'-2504'	.45"	4 JSPF																															
2492'-2494'	.45"	4 JSPF																															
2484'-2487'	.45"	4 JSPF																															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2484'-2621'</td><td>1077 Bbls 1% KCL Water</td></tr><tr><td></td><td>1,770,000 SCF N2</td></tr><tr><td></td><td>268,000# 20/40 Arizona Sand</td></tr></tbody></table>										DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2484'-2621'	1077 Bbls 1% KCL Water		1,770,000 SCF N2		268,000# 20/40 Arizona Sand																
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																
2484'-2621'	1077 Bbls 1% KCL Water																																
	1,770,000 SCF N2																																
	268,000# 20/40 Arizona Sand																																
33. PRODUCTION																																	
DATE FIRST PRODUCTION																																	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																																	
WELL STATUS (Producing or shut-in) SI - WO PL/TP Test																																	
DATE OF TEST																																	
HOURS TESTED																																	
CHOKE SIZE 1/4"																																	
PROD'N. FOR TEST PERIOD																																	
OIL—BBL.																																	
GAS—MCF.																																	
WATER—BBL.																																	
GAS-OIL RATIO																																	
FLOW. TUBING PRESS.																																	
CASING PRESSURE																																	
CALCULATED 24-HOUR RATE																																	
OIL—BBL.																																	
GAS—MCF.																																	
WATER—BBL.																																	
OIL GRAVITY-API (CORR.)																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well capable of commercial production - will submit Initial Potential when tested.																																	
35. LIST OF ATTACHMENTS C-102 Plat, Deviation Survey, Cement Job Detail Reports																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Garin A. Bay</u> TITLE <u>Agent</u> (915) 694-6107 DATE <u>MAY 6/1993</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCCD

ACCEPTED FOR RECORD
FARMINGTON DISTRICT OFFICE
BY sm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1772'	1878'	Sandstone			
Kirtland	1878'	2471'	Shale			
Fruitland	2471'	2650'	Shale/Coal/Sandstone			
Pictured Cliffs	2650'	TD	Sandstone			