

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF078566	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR SG Interests I, Ltd.						7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421						8. FARM OR LEASE NAME Federal 28-8-35	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1720' FSL & 2510' FWL At top prod. interval reported below 1720' FSL & 2510' FWL At total depth 1720' FSL & 2510' FWL						9. WELL NO. 1	
14. PERMIT NO. API #30-045-28865				DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 12-16-92		16. DATE T.D. REACHED 12-20-92		17. DATE COMPL. (Ready to prod.) 4-29-93		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35, T28N, R8W	
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6739' GL		19. ELEV. CASINGHEAD 6740'		12. COUNTY OR PARISH San Juan		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3300'		21. PLUG BACK T.D., MD & TVD 3250'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3030'-3133' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL Micro Log/Formation Density Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		269.30'		12 1/4"	
5 1/2"		15.5#		3296.33'		7 7/8"	
(Top of Cement @ 1390')						CEMENTING RECORD	
						200 sx Class B w/2% CaCl	
						35 sx Scavenger + 230 sx	
						65/35 Poz w/12% gel + 100 sx	
						sx Class B w/1% CF-14 & .4% Thrifty Lite	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3142'					
31. PERFORATION RECORD (Interval, size and number)							
3124'-2133'		.40"		4 JSPF			
3114'-3120'		.40"		4 JSPF			
3098'-3110'		.40"		4 JSPF			
3083'-3093'		.40"		4 JSPF			
3030'-3051'		.40"		4 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3030'-3133'		833 Bbls 70 Quality Foam					
		1,196,807 SCF N2					
		190,000# Arizona Sand					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
				1/4"			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
130 psi		280 psi					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Well capable of commercial production - will submit Initial Potential when tested.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
C-102 Plat, Deviation Survey, Cement Job Log Reports						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		Agent (915) 694-6107		DATE	
Eam A. Bage						MAY 19 1993	
						FARMINGTON DISTRICT OFFICE	
						BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

BY