

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF 080382

6. If Indian, Allottee or Tribe Name

NAVAJO NATION

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
SCHWERDTFEGER "8" # 2

9. API Well No.  
30-045-28884

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1855' FNL & 1125' FWL  
UNIT LETTER L, NW/SW  
SEC. 8, T-27-N, R-11-W

OIL CON. DIV. 315-682-1626  
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD, DRILLING & CASING OPERATIONS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU FOUR CORNERS DRUG. CO. RIG # 10. SPUD 12-1/4" HOLE @ 2300 HRS, 12/20-92. DRILLED TO 348'. RAN 9 JTS. 8-5/8", 24#, K-55, STC NEW CASING TO 348'. GUIDE SHOE @ 347', FLOW COLLAR @ 305'. CEMENTED WITH 300 SX. CLASS "B" W/ 2% CACL2, 1/4 PPS CELLOFLAKE. WOC 4 HRS, CUT CASING & WELDED ON LARKIN FIG. 92 3M CASING HEAD. N.U. SHAFFER 3M DUAL RAM BOP'S & 3M CHOKE MANIFOLD. TESTED CHOKE MANIFOLD, RAMS & SURFACE LINES TO 2000 PSI. TH & TEST CASING TO 1000 PSI. TAGGED CEMENT @ 302'. TOTAL WOC TIME: 15 HRS. DRILLED CEMENT TO 330' AND TESTED CASING TO 1000 PSI. RESUMED DRILLING FORMATION W/ 7-7/8" BIT. DRILLED 7-7/8" HOLE TO 2041'. TD @ 1000 HRS., 12/23-92. LOGGED WELL AS FOLLOWS: CNL/CAL/GR/DEN 2041'-SURF. R.U. CASING CREW & RAN 63 JTS. 5-1/2", 15.5#, J-55, LTC, NEW CASING TO 2041'. FLOAT SHOE @ 2040', FLOAT COLLAR @ 2006'. CEMENTED WITH 250 SX. CLASS "B" LITE, W/6% GEL, 2% CACL2, 1/4 PPS CELLOFLAKE, .3% FLA, TAILED IN WITH 100 SX CLASS "B" W/ 1% CACL2, .3% FLA. PLUG DOWN @ 0520 HRS 12/24-92. FLOAT DID NOT HOLD. CIRCULATED 60 SX. TO PIT. HELD PRESSURE ON CASING FOR 2 HRS. CHECKED FOR FLOW, NO FLOW BACK. SET SLIPS & CUT CASING. N.U. MODEL "R" TUBING HEAD. WELL IS CURRENTLY WAITING ON COMPLETION UNIT.

RECEIVED  
BLM  
JUN 25 PM 2:08  
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

CECIL T. PEARCE

Title DRILLING SUPERINTENDENT

Date 1/7-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA