

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88241 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1855' FSL & 1125' FWL
Section 8, T-27-N, R-11-W

5. Lease Designation and Serial No.

SF-080382-0

6. If Indian, Allottee or Tribe Name

NAPI

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schwerdtfeger 8-2

9. API Well No.

30-045-28884

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Lay flowline

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully requests permission to lay a 3" flowline across NAPI/BLM Land to connect the Schwerdtfeger 8-2 to sales. The proposed flowline and connection to EPNG will be located on Marathon's Schwerdtfeger Lease in section 8, T-27-N, R-11-W.

Marathon plans to bury the flowline at least five feet and will avoid crossing any archaeological areas. The flowline is estimated at 2100 feet in length, API 5L, and Grade 60. The flowline pressure rating is 1560 psi; the maximum operating pressure will be 250 psi and the line will be tested to 600 psi.

If there are any questions, please contact Rod Prosceno in Hobbs at (505) 393-7106.

RECEIVED

FEB 8 1993

APPROVED

JAN 28 1993

AREA MANAGER

14. I hereby certify that the foregoing is true and correct.

Signed

Rod Prosceno

OIL CON. DIV

DIST. 3

Operations Engineer

Date 1-14-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD