

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-080382-~~4~~

6. If Indian, Allottee or Tribe Name

NAPI

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Schwerdtfeger 8-2

9. API Well No.

30-045-28884

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88241 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1855' FSL & 1125' FWL  
Section 8, T-27-N, R-11-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Lay Flowline</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Completion Report and Log form.)  
If proposed well is to be drilled, it shall be drilled.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work:)\*

Revised Sundry Notice

(Please void Sundry Notice dated 1-14-93)

Marathon Oil Company respectfully requests permission to lay a 3" flowline across NAPI/BLM Land to connect the Schwerdtfeger 8-2 to sales. The proposed flowline and connection to EPNG will be located on Marathon's Schwerdtfeger Lease in Section 8, T-27-N, R-11-W.

Marathon plans to bury the flowline at least five feet and will avoid crossing any archaeological areas. The flowline will be 2841 feet in length, API, SL, and Grade B. The flowline pressure rating is 1560 psi; the maximum operating pressure will be 250 psi; and, the line will be test to 500 psi.

If there are any questions, please contact Rod Prosceno at (505) 393-7106

**RECEIVED**  
FEB 8 1993

OIL CON. DIST 3

RECEIVED  
BLM  
FEB 22 PM 2:53  
CANTON, NM

14. I hereby certify that the foregoing is true and correct

Signed R. J. Prosceno Title Operations Engineer

ACCEPTED FOR RECORD  
FARMINGTON RESOURCE AREA 120-93

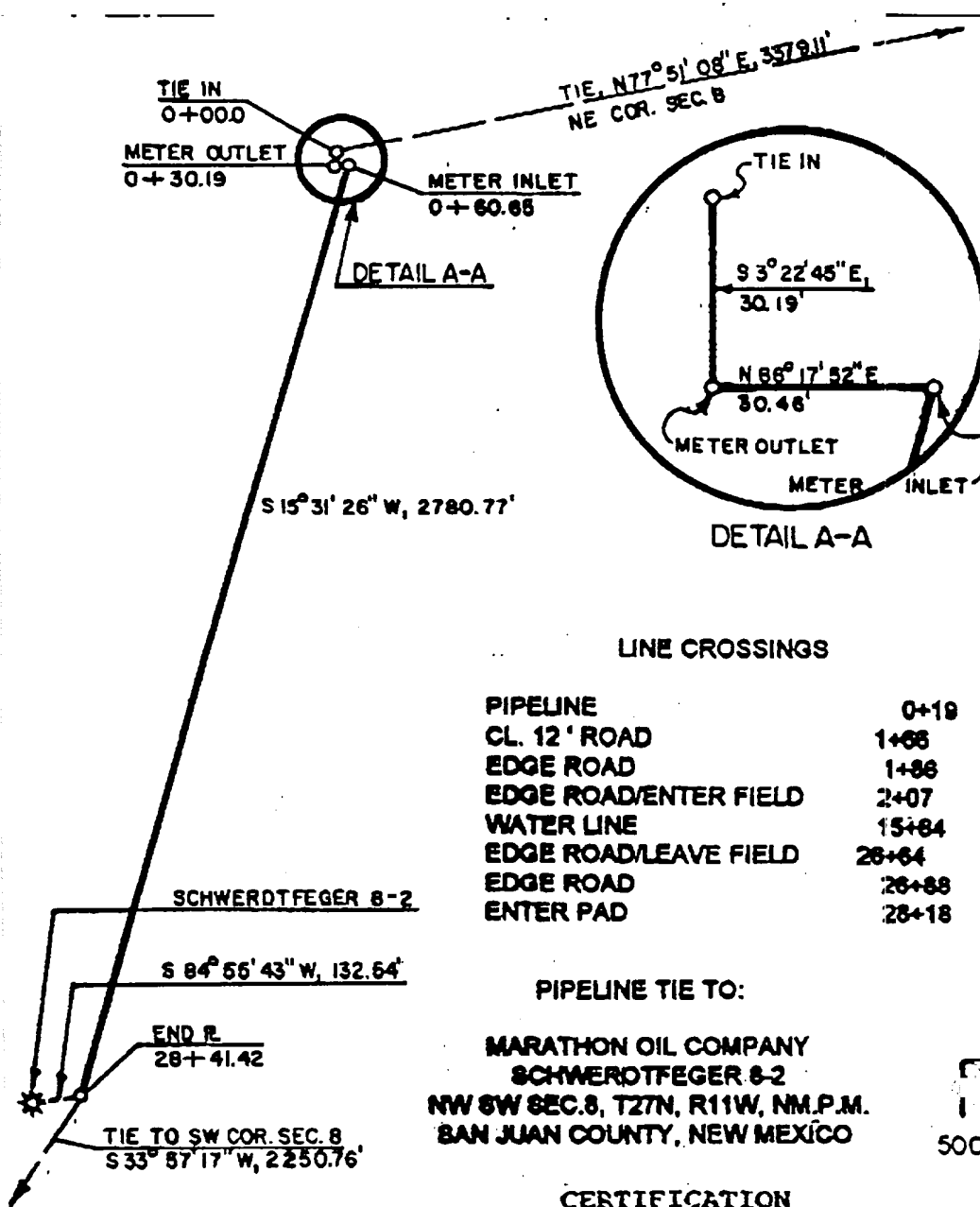
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date FEB 2 1993  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOC

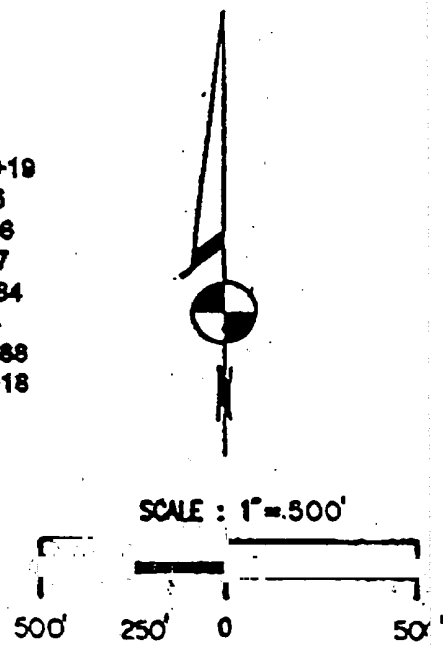
BY \_\_\_\_\_



**LINE CROSSINGS**

PIPELINE	0+19
CL. 12' ROAD	1+08
EDGE ROAD	1+86
EDGE ROAD/ENTER FIELD	2+07
WATER LINE	15+84
EDGE ROAD/LEAVE FIELD	26+64
EDGE ROAD	26+88
ENTER PAD	28+18

PIPELINE TIE TO:  
**MARATHON OIL COMPANY**  
**SCHWERDTFEGER 8-2**  
**NW 8W SEC. 8, T27N, R11W, NM.P.M.**  
**SAN JUAN COUNTY, NEW MEXICO**



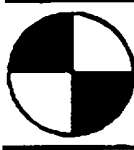
**CERTIFICATION**

I, WILLIAM E. MAHNKE II, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL LAND SURVEYOR DULY REGISTERED UNDER THE LAWS OF THE STATE OF NEW MEXICO, AND THAT I PREPARED THIS PLAT FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, AND THAT THE REPRESENTATIONS HEREON ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*William E. Mahnke II*  
**WILLIAM E. MAHNKE II**  
**NEW MEXICO P.L.S. NO. 8466**



PREPARED FOR:  
**MARATHON OIL COMPANY**  
**5505 HILL-N-DALE DRIVE**  
**FARMINGTON, NM. 87401**

 **POWERS ELEVATION CO., INC.**  
**P.O. BOX 440889**  
**AURORA, COLORADO 80044**

**DRAWN BY: TONY P**

**DATE: JAN. 18, 1993**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-080382
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name NAPI
3. Address and Telephone No. P.O. Box 2409, Hobbs, NM 88241 (505) 393-7106	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1855' FSL & 1125' FWL Section 8, T-27-N, R-11-W	8. Well Name and No. Schwerdtfeger 8-2
	9. API Well No. 30-045-28884
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Marathon Oil Company respectfully requests permission to lay a 3" flowline across NAPI/BLM Land to connect the Schwerdtfeger 8-2 to sales. The proposed flowline and connection to EPNG will be located on Marathon's Schwerdtfeger Lease in section 8, T-27-N, R-11-W.

Marathon plans to bury the flowline at least five feet and will avoid crossing any archaeological areas. The flowline is ~~estimated at 2100~~ feet in length, API 5L, and Grade B. The flowline pressure rating is 1560 psi; the maximum operating pressure will be 250 psi; and the line will be tested to 600 psi.

If there are any questions, please contact Rod Prosceno in Hobbs at (505) 393-7106.

RECEIVED  
BLM  
OIL CON. DIV.  
FEB 8 1993  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rod J. Prosceno Title Operations Engineer Date 1-14-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## GENERAL INSTRUCTIONS

*Item 4*—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

*Item 13*—Proposals to abandon a well and subsequent reports of abandonment and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## SPECIFIC INSTRUCTIONS

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:**

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
  - (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
  - (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
  - (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.
- EFFECT OF NOT PROVIDING INFORMATION** — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.