

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

1-800-351-1417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER L 1855 FNL & 1125 FWL
S8, T27N, R11W

5. Lease Designation and Serial No.

SF-080382

6. If Indian, Allottee or Tribe Name

NAVAJO NATION

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SCHWERDTFEGER "8" #2

9. API Well No.

30-045-28884

10. Field and Pool, or Exploratory Area

SAN JUAN

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other NEW WELL COMPLETION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was recently completed as per the summary below.

MIRU 1-17-93 Installed BOP. C/O to 2001' PBTD. Circulated hole with 2% KCL. Tested CSG to 2500#. Tested OK. Ran CBL/CCL/ GR. Perfed 1824-46, (88 holes). Stimulated with 1250 Gal. 15% HCL. Fractured with 50,000 Gallons N2 foam carrying 150,000# 16/30 sand. Flowed well back to pit. cleaned out to 2001'. Installed 2 3/8" production tubing to 1843' SN @ 1817'. Swabbed well off to pit. Flowed to pit to clean up. Turned well to test separator. RDMO 1-22-93

RECEIVED

FEB 25 1993

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
53 FEB 12 AM 11:41
070 FARMINGTON, NM
2-9-93

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE

Title ADV. ENG. TECH

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

FARMINGTON RESOURCE AREA