Form 316C-5 (June 1990)

14. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

Approved by _______, if any:

THOMAS M. PRICE

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. SF-080382

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

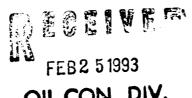
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SUBMIT	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil Well X Well Other 2. Name of Operator Marathon Oil Company 3. Address and Telephone No. P.O. Box 552 Midland, Tx. 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Double Company) UNIT LETTER L 1855 FNL & 1125	8. Well Name and No. SCHWERDTFEGER "8" #2 9. API Well No. 30-045-28884 10. Field and Pool, or Exploratory Area SAN JUAN 11. County or Parish, State			
\$8, T27N, R11W	SAN JUAN, NEW MEXICO			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other NEW WELL COMPLETION	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well		
	Il partitione details, and nive pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was recently completed as per the summary below.

MIRU 1-17-93 Installed BOP. C/O to 2001' PBTD. Circulated hole with 2% KCL. Tested CSG to 2500#. Tested OK. Ran CBL/CCL/ GR. Perfed 1824-46, (88 holes). Stimulated with 1250 Gal. 15% HCL. Fractured with 59,000 Gallons N2 foam carrying 150,000# 16/30 sand. Flowed well back to pit. cleaned out to 2001'. Installed 2 3/8" production tubing to 1843' SN @ 1817'. Swabbed well off to pit. Flowed to pit to clean up. Turned well to test seperator. RDMO 1-22-93



OIL CON. DIV.

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Title ADV. ENG. TECH

Title