

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 03549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed Com 7 #1

9. API Well No.

30-045-28904

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

INCLINE RESERVES, INC.

3. Address and Telephone No.

1603 SW 37TH ST., TOPEKA KS 66611-2563 913-267-5033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

345' FSL, 1025' FWL (SWSW)
Sec 7, T28N, R8W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PRESSURE TEST CSG TO 3500#. Ran GR-CCL log from TD to 1900'. Perf Fruitland Coal @ 1940'-44', 1958'-63', 2023'-28', 2030'-34', 2036'-38', 2050'-52', 2065'-68', 2106'-08', 2111'-27', 1 SPF, 52 shots total. Break down perfs w/ 50 bbls 2% KCl wtr & 75 ball sealers. Break down @ 350#, 5 BPM, increased to 2400#, 2 BPM. MIRU Western Co. Frac down csg with 975 bbls gelled 2% KCl (30# J-4) 305-3000# sand, 1,202,800 SCF N₂. AIR = 60 BPM, AIP = 1950#, ISIP = 950#. Start flow back after SI for 1 hr. Recovered 90 bbls of 975 bbl load. Well flowing gas & slight mist of fluid. FTP - 305# at 12/64" choke.

RECEIVED

MAR 3 1993

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed J P Garrett Title Vice President

Date 02/17/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

110000

ARMINGTON RESOURCE AREA