

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28922

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

20572 SG Interests I, Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 421, Blanco, NM 87412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1500' FSL, 1500' FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 11 miles southeast of Blanco

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

1500'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-400'

16. NO. OF ACRES IN LEASE

960

19. PROPOSED DEPTH

2270'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5/320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5786' GL, 5799' KB

22. APPROX. DATE WORK WILL START*

Nov. 8, 1992

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	250'	236 cf Class B w/2% CaCl ₂
7-7/8"	5-1/2"	15.5#, J-55	2270'	455 cf 65/35 Poz w/6% gel & 118 cf Class B neat tail

SG Interests I, Ltd., proposes to drill a vertical hole to develop the Fruitland Coal formation at the above described site in accordance with the attached "Drilling" and "Surface Use" programs.

No BLM road right-of-way is being applied for as the location is right off the Largo Canyon County road and no off lease roads will be used to access the location.

RECEIVED
DEC 18 1992

OIL CON. DIV.

DIST. 3

RECEIVED
DEC 10 1992

OIL CON. DIV.

DIST. 3

RECEIVED
BLM
92 OCT 15 PM 39
010 FARMINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give pertinent data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNER

[Signature]

TITLE Agent for SG Interests I, LTD DATE Oct. 14, 1992

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 9 1993

OIL CON. DIV.

DIST. 3

NMOCD

Instructions On Reverse Side

APPROVED
AS AMENDED

JEG-08 1992

AREA MANAGER

Submit ☒ Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

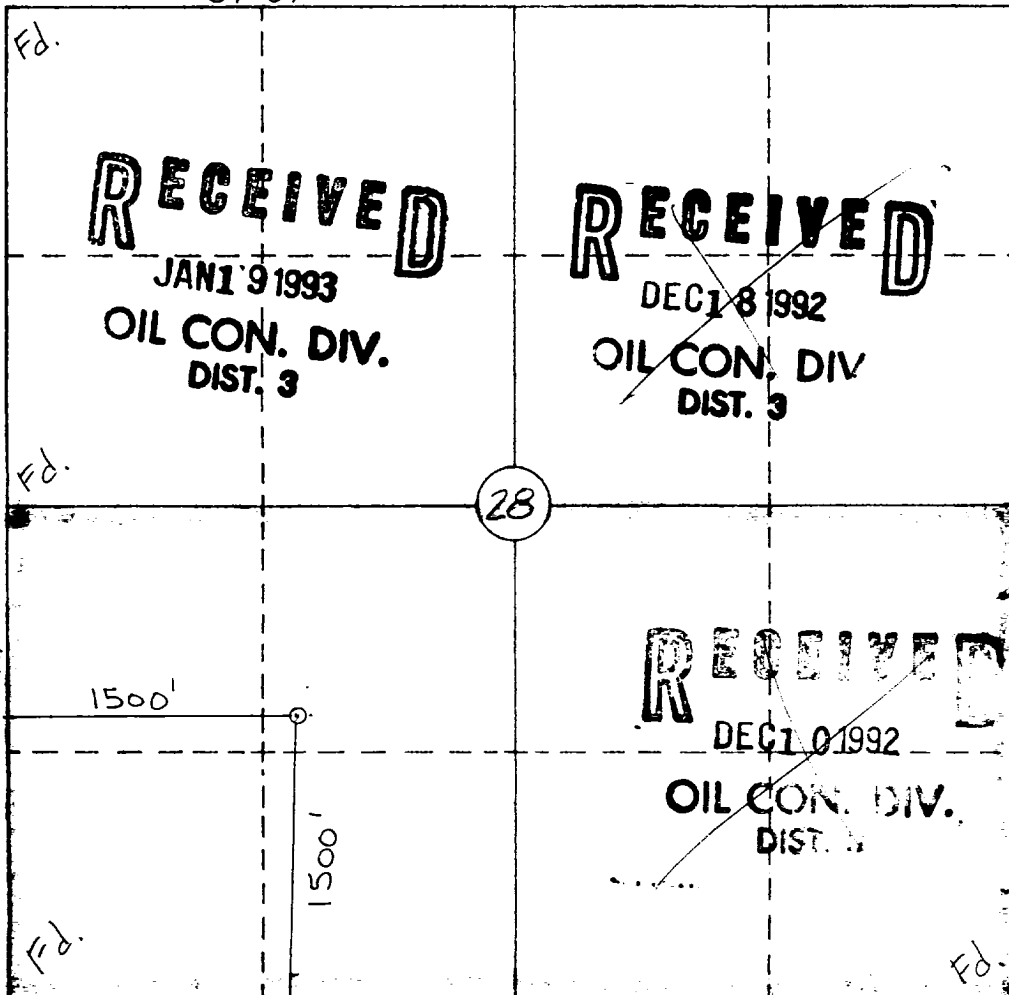
All Distances must be from the outer boundaries of the section

Operator S G INTERESTS I, LTD.			Lease FEDERAL 28-8-28		Well No. 2
Unit Letter K	Section 28	Township 28 N	Range 8 W	County San Juan	
Actual Footage Location of Well: 1500 feet from the South line and 1500 feet from the West line					
Ground level Elev. 5786	Producing Formation Fruitland Coal		Pool Basin Fruitland	Dedicated Acreage 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

N 89° 54' W

80.07 ch.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *A. M. O'Hare*
Printed Name **A. M. O'Hare**

Position **President/Agent**

Company **Maralex Resources, Inc.**
Agent for SG Interests I, Ltd.

Date **Oct. 14, 1992**

SURVEYOR CERTIFICATION

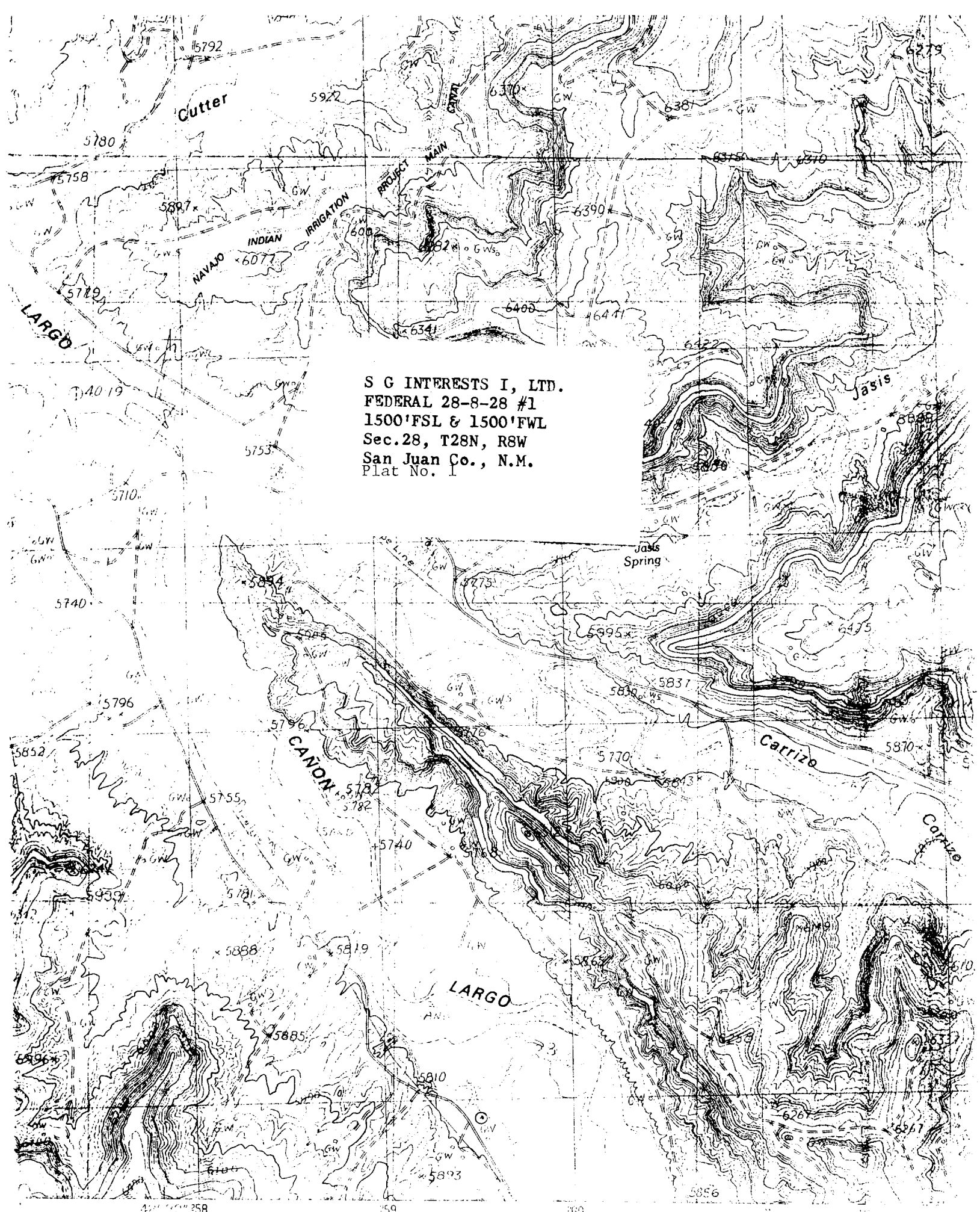
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

10-3-92

Date Surveyed
William E. Mahnke II

Signature & Seal of **MAHNKE II**
Professional Surveyor

WILLIAM E. MAHNKE II
NEW MEXICO
#8466
Certificate No. **8466**
PROFESSIONAL LAND SURVEYOR



S G INTERESTS I, LTD.
FEDERAL 28-8-28 #1
1500' FSL & 1500' FWL
Sec. 28, T28N, R8W
San Juan Co., N.M.
Plat No. 1