

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM012200
2. Name of Operator SG Interests I, Ltd.	6. If Indian, Allottee or Tribe Name -
3. Address and Telephone No. P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599	7. If Unit or CA, Agreement Designation -
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500' FSL & 1500' FWL Section 28, T28N, R8W	8. Well Name and No. Federal 28-8-28 #2
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Spud Date/Surface Casing
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 12-13-92 @ 9:00 AM

Hole Size: 12 1/4"

Casing: 6 Jts (259') 8 5/8", 23#, X42LS, Casing set @ 277', Guide Shoe @ 276', Insert Float, 3 Centralizers @ 257', 173', & 89'.

Cement: 250 sx Class B w/2% CaCl (1.18 Yield/295 cu ft).
Circ 3 bbls cement to surface.

Pressure Test: Pressure Test BOP Stack & Float Equipment to 600 psi - Held OK.
Pressure Test Casing to 600 psi - Held OK.

RECEIVED

JAN 15 1993

14. I hereby certify that the foregoing is true and correct		
Signed <u>Eddie A. Bay</u>	Title <u>Agent</u>	(915) 694-6107
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		
NMOC		