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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.		Well API No. 30-045-28922
Address P. O. Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Water pop# 2805116
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 28-8-28	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal and and	Lease No. NM012200
Location				
Unit Letter K	1500	Feet From The South	Line and 1500	Feet From The West
Section 28	Township 28N	Range 8W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary-Williams Energy Corporation 2805113	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company 2805114	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28	Twp. 28N	Rge. 8W	Is gas actually connected? No	When? Approx 4/28/93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-13-92	Date Compl. Ready to Prod. 3-23-93		Total Depth 2290'		P.B.T.D. 2238'			
Elevations (DF, RKB, RT, GR, etc.) 5786' GL, 5799' KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1978'		Tubing Depth 2090'			
Perforations 2058'-2064', 2052'-2056', 2031'-2036', 1999'-2016', & 1978'-1982'					Depth Casing Shoe 2282'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	277'	250 sx Class B w/2% CaCl
7 7/8"	5 1/2"	2283'	325 sx PSL w/6% gel + 100
			sx Class B w/1% CF-14 &
	2 3/8"	2090'	0.4% Thrifty Lite

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

CAS WELL SI - WO PL Connection/Initial Potential - will submit when tested. DIST. 3

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 170 psi	Casing Pressure (Shut-in) 200 psi	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze
Carrie A. Baze Agent
Printed Name
Date 4/20/93 Telephone No. (915) 694-6107

OIL CONSERVATION DIVISION

Date Approved APR 29 1993

By Brian D. Shum
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

95 NO 127 AM 52
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SG INTERESTS I LTD PO Box 338 Ignacio, CO 81137		OGRID Number 020572
		Reason for Filing Code CO
API Number 30 - 0 45- 28740	Pool Name Basin Fruitland Coal	Pool Code 71629
Property Code 013584	Property Name Federal 28-8-28	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	28	28N	8W		1500	South	1500	West	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Same as above								San Juan
Lee Code F	Producing Method Code Flowing	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas Co. PO Box 4990 Farmington, NM 87499	2805114	G	K-Sec28-28N-8W
014538	Meridian Oil, Inc. PO Box 4289 Farmington, NM 87499	2805113	O	K-Sec28-28N-8W
09018	GIANT REFINING COMPANY P.O. BOX 12999 SCOTTSDALE, AZ 85267			

RECEIVED
JUL 21 1995

IV. Produced Water

POD	POD ULSTR Location and Description
2805116	K-Sec28-29N-8W

OIL CON. DIV.
DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Marcia McCracken</i> Printed name: Marcia McCracken Title: Production Technician Date: July 14, 1995 Phone: (970) 563-4000		OIL CONSERVATION DIVISION Approved by: <i>378</i> SUPERVISOR DISTRICT #3 Title: Approval Date: JUL 31 1995
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If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date