

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Salado Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Meridian Oil Inc.		Well APN No. 30-045-28932
Address - PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Reconspiration ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ ☐ Other (Please explain)		
If change of operator give name and address of previous operator		

RECEIVED
JAN 13 1994
OIL CON. DIV
DIST 2

II. DESCRIPTION OF WELL AND LEASE

Lease Name McAdams	Well No. 500	Pool Name, including Formation Fulcher Kutz Pictured Cliffs	Kind of Lease State, Federal or Fee -	Lease No. SF-077941A
Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1010</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>27</u> Range <u>10</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent): PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent): PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>28</u> Twp. <u>27</u> Rng. <u>10</u> Is gas actually commingled? ☐ When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	DUT Res'v ☐
Date Spudded 08-06-93	Date Compl. Ready to Prod. 12-15-93		Total Depth 2122'		P.B.T.D.			
Elevation (DF, RKB, RT, GR, etc.) 6131' GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 1888'		Tubing Depth 1824'			
Performances 1888-94', 1898-1904', 1907-11', 1918-20'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	209'	230 cu.ft.
7 7/8"	4 1/2"	2122'	965 cu.ft.
	1 1/2"	1824'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 145 mcf-d-pitot gge	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Skt-in) SI 210	Casing Pressure (Skt-in) SI 211	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

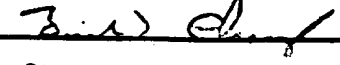
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.



Peggy Bradfield Regulatory Rep.
Printed Name
01-10-94 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 24 1994

By 
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation logs taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recommissioned wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Adams, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well APN No. 30-045-28932
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ Recompletion ☐ Change in Operator ☐		Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) ☐
If change of operator give name and address of previous operator		JAN 13 1994 OIL CON. DIV DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name McAdams	Well No. 500	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-077941A
Location Unit Letter A : 790 Feet From The North Line and 1010 Feet From The East Line Section 28 Township 27 Range 10 NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit A Sec 28 Twp 27 Rgn 10 Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	DIT Res'v
		X	X					
Date Spudded 08-06-93	Date Compl. Ready to Prod. 12-15-93	Total Depth 2122'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6131' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1718'	Tubing Depth 1824'					
Perforations 1718-1735', 1848-76'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	209'	230 cu.ft.
7 7/8"	4 1/2"	2122'	965 cu.ft.
	1 1/2"	1824'	

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OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 411 mcf-d-pitot gge	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 210	Casing Pressure (Shut-in) SI 211	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
01-10-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

JAN 24 1994

Date Approved
By
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleting wells.

