

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28943
Address PO Box 4289, Farmington, NM 87499	
Remarks (for Filing (Check proper box)) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 549	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-077950
Location Unit Letter A : 1190 Feet From The North Line and 890 Feet From The East Line Section 33 Township 27 Range 10 NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit A Sec. 33 Twp. 27 Rge. 10	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number: R-9921		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-09-93	Date Compl. Ready to Prod. 11-29-93		Total Depth 2049'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6159' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1692-		Tubing Depth 1854'			
Performances 1692-1707', 1836-52'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	221'	277 cu.ft.
7 7/8"	4 1/2"	2049'	808 cu.ft.
	2 3/8"	1854'	818

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 154 mcf/d	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (press. back pr.) backpressure	Tubing Pressure (SI or in) SI 188	Casing Pressure (SI or in) SI 188	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
12-15-93 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 29 1993
By ORIGINAL SIGNED BY ERNIE BUSCH
Title DEPUTY OIL & GAS CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowables on new and recompleted wells.

Submit 5 Copies
Admission Stamp Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Alamos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator: Meridian Oil Inc. Well API No. 30-045-28943

Address: PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Resumption ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 549	Pool Name, including Formation Fulcher Kutz Pic.Cliffs	Kind of Lease State, Federal or Fee	Lease No. SF-077950
Location Unit Letter A : 1190 Feet From The North Line and 890 Feet From The East Line Section 33 Township 27 Range 10, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit A Sec. 33 Twp. 27 Rgn. 10 Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

R-9921 DMC

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-09-93	Date Compl. Ready to Prod. 11-29-93	Total Depth 2049'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6159'GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1860	Tubing Depth 1854'					
Perforations 1860-72'	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	221'	277 cu.ft.
7 7/8"	4 1/2"	2049'	808 cu.ft.
	2 3/8"	1854'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 217 mcf/d	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 188	Casing Pressure (Shut-in) SI 188	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature: Peggy Bradfield
Peggy Bradfield Regulatory Rep.
Printed Name: 12-15-93 Title: 326-9700
Date: Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.