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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II

**Previous Operator Signature** 

Printed Name

## **OIL CONSERVATION DIVISION**

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

i Operato			LLOWA	BLE AND	AUTHORIZ	LATION TO	O TRANSP		
r. Operato	r Name and .		il & Gas Co	mnany			OGRID Number 14538		
Burlington Resources Oil & Gas Company PO Box 4289							Change well name		
	Farmington	, New Mexic	co 87499				from Huerfa	no Unit #54	9
				5. Pool Na	me				
30-045-28943				West Kutz Pictured Cliffs				79680	
7. Property Code			8. Property Nam			me		9. Well Number	
7142		Huerfano Unit NP						549	
		ice Locatio	n	nucitatio (	JIII NF		-	343	
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West 1	County
4	33	27M N	10W		1190	North	890	East	San Juan
III.		om Hole Lo		1 2 . 2 .	la cont	[57 . 1./Q 1	In a a	F ./177 1	10
JI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West	County
2. Ise Code	13. Producing N	Method Code	14. Gas Conne	ection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration da
ਰ 	Flowing				<u> </u>				
	d Gas Trai					,			
18. Transporter OGRID	19. Transporte and Ado				20. POD	21. O/G		22. POD ULS	TR Location  Description
9018	and Add	uress				0		anu i	Jesempuon
	Giant Refin	ing							
7057	El Paso Fiel	ld Comissos			:	G			
	El Faso Fle	id Services							178
									1888 A. A.
IV Produ	uced Water								
		r							
23. POD	uced water	r 			24. POD ULS	TR Location a	nd Description	1	
23. POD					24. POD ULS	TR Location a	nd Description		
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23. POD  V. Well (	Completion	Data	Date 31. Casing &		24. POD ULS		nd Description		
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