

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 328-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 890' FEL, Sec. 33, T-27-N, R-10-W, NMPM

5. Lease Number
SF-077950

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Huerfano Unit #549

9. API Well No.
30-045-28943

10. Field and Pool

Fruitland Coal/Pictured Cliff

11. County and State
Co., NM

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Supervisor

Date 4/25/00

(This space for Federal or State Office use)

APPROVED BY

[Signature]

Title

[Signature]

Date

CONDITION OF APPROVAL, if any:

[Signature]

4000

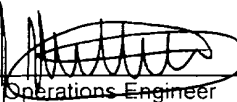
Huerfano Unit 549
Fruitland Coal/Pictured Cliffs
AIN: 3510101 and 3510102
1190' FNL & 890' FEL
Unit A, Sec. 33, T27N, R10W
Latitude / Longitude: 36° 32.1396' / 107° 53.6568'

Recommended Commingle Procedure

Project Summary: The Huerfano Unit 549 is a dual Fruitland Coal/Pictured Cliffs well drilled in 1993. The Fruitland Coal is currently producing 314 MCFD (3-month average) and has a cumulative production of 839 MMCF. The Pictured Cliffs is producing 4 MCFD (3-month average) and has a cumulative production of 449 MMCF. This well exhibits a loading problem. We plan to commingle this well, cleanout the casing and install a plunger lift in order to keep the well unloaded. This well was last pulled in 01/98. Estimated uplift is 40 MCFD for the Pictured Cliff and 50 MCFD for the Fruitland Coal.

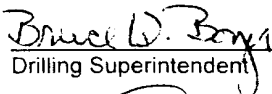
1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop as necessary.
3. PU tubing. Release the Baker Model AD-1 Packer according to attachment. If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 tubing (set at 1864'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit and cleanout to PBSD at +/- 2002'. TOOH with tubing.
5. TIH with 2-3/8" tubing with an expendable check and a seating nipple on the bottom. Broach all tubing and land at approximately 1870'. ND BOP and NU wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
6. Production Operations will install plunger lift.

Recommended:


Operations Engineer

04/24/00

Approval:


Drilling Superintendent

4-24-00

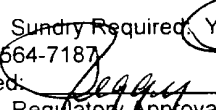
Contacts:

Operations Engineer
Office - 326-9764
Pager - 564-7187

Joe Michetti

Sundry Required: YES / NO
Pager: 564-7187

Approved:


Regulatory Approval

4-24-00