District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Rox 2088. Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

	AMMENDED	DEDODI
		KEPUKI

I			FOR AI	LLOWAE	BLE AND A	UTHORIZ	ATION TO) TRANSPO	ORT			
Operator Name and Address									² OGRID Number			
Burlington Resources Oil & Gas PO Box 4289									14538			
		, NM 87	499				Reason for Filing Code					
• •	ADIA	T 1 .					<u>-</u>	CO	- 7/11/96 	5		
	4 API N 30-045	-28969		В		l Name ITLAND COA	AL)		° Pool Code 71629			
	⁷ Proper	ty Code		_	8 Propo	erty Nama						
						rty Name ⁹ Well Number LEY A #100						
II. 10 Surfa	ce I oca	tion										
UI or lot no.	Section	Town	ship F	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
L	17	0:	27N	011W		2010	S	1090	W	SAN JUAN		
11 Bottom UI or lot no.	Hole Lo	cation Town	chin I	Range	Lot.Idn	Fact from the	North/South Line	T C d	T. P. 1711	Γ		
or or for no.	Beetion	Town	sinp r	Cange	Lot.run	Feet from the	North South Ellie	Feet from the	East/West Line	County		
12 Lse Code		13 Producing 1	Method Code	14 Gas Co	nnection Date	15 C-129 Permit	Number 600	C-129 Effective Da	nte 17 C-129 I	Expiration Date		
III. Oil an	d Gas Ti	ransporte	ers	.		1	<u>.</u>		<u> </u>			
	sporter RID		19 Transporte and Addi		ne EPOD			O/G	22 POD ULSTR Location and Description			
	244		AMS FIELD S						L-17-T02			
			P.O. BOX 58900 SALT LAKE CITY, UT 84158-				1		A LESS			
							1					
		. 1										
		1			Γ				Г —	——· ——		
									l			
		i.			,			er i grandski				
								المنوالي المراجع				
IV. Produ	ced Wat							an Araba (Araba Araba) Araba (Araba) Araba (Araba				
		er										
	oca wat		POD				²⁴ POD UL	STR Location and	Description			
		23]	POD				²⁴ POD UL	STR Location and	Description			
V. Well C		23]	POD 20 Ready I	Date	2)	TD		STR Location and		prations		
V. Well C	ompletic d Date	23]		Date	27	TD			Description	prations		
V. Well C	ompletic	23]	²º Ready I	Date Casing & Tub		Ţ-						
V. Well C	ompletic d Date	23]	²º Ready I			Ţ-	29 P		⇒ Perfo			
V. Well C	ompletic d Date	23]	²º Ready I			Ţ-	29 P		⇒ Perfo			
V. Well C	ompletic d Date	23]	²º Ready I			Ţ-	29 P		⇒ Perfo			
V. Well C	ompletic d Date	23]	²º Ready I			Ţ-	29 P		⇒ Perfo			
V. Well C	ompletic d Date	23]	²º Ready I			Ţ-	29 P		⇒ Perfo			
V. Well C	ompletic d Date Hole Size	on Data	²º Ready I			Ţ-	29 P		⇒ Perfo			
V. Well C	ompletic d Date Hole Size	on Data	2º Ready I	Casing & Tub	ping Size	32	Depth Set	BTD	→ Perfo	nent		
V. Well C	ompletic d Date Hole Size	on Data	2º Ready I		ping Size	Ţ-	Depth Set		⇒ Perfo	nent		
V. Well C	ompletic d Date Hole Size	on Data a 39 39 30 30 30 30 30 30 30 30 30 30 30 30 30	2º Ready I	Casing & Tub	ping Size	" Test Length	Depth Set	BTD bg. Pressure	33 Csg. Pre	nent		
V. Well C	ompletic d Date Hole Size	on Data	2º Ready I	Casing & Tub	ping Size	32	Depth Set	BTD bg. Pressure	→ Perfo	nent		
V. Well Control of the State of	ompletic d Date Hole Size	on Data a 35 Gas Deliv 41 Oil	2º Ready I	Casing & Tub	ning Size	¹⁷ Test Length ⁴³ Gas	Depth Set	BTD bg. Pressure	33 Sacks Cen 33 Csg. Pre	ressure		
V. Well Co	ompletic d Date Hole Size	on Data a 35 Gas Deliv 41 Oil	2º Ready I	Casing & Tub	ning Size	¹⁷ Test Length ⁴³ Gas	Depth Set	BTD bg. Pressure	33 Sacks Cen 33 Csg. Pre	ressure		
V. Well Co	ompletic d Date Hole Size Cest Data y that the rule information belief.	on Data Data 3 Gas Deliv 4 Oil des of the Oil of given above	2º Ready I	Casing & Tub	ning Size	37 Test Length 43 Gas	Depth Set	bg. Pressure OF	33 Sacks Cen 33 Csg. Pre	ressure		
V. Well C	ompletic d Date Hole Size Cest Data y that the rule information belief.	on Data Data 3 Gas Deliv 4 Oil des of the Oil of given above	2º Ready I	Casing & Tub	ning Size	¹⁷ Test Length ⁴³ Gas	Depth Set	bg. Pressure OF	33 Sacks Cen 33 Csg. Pre	ressure		
V. Well Co	ompletic d Date Hole Size Fest Data y that the rule information belief.	on Data Data 3 Gas Deliv 4 Oil des of the Oil of given above	2º Ready I	Casing & Tub	ning Size	37 Test Length 43 Gas	Depth Set	bg. Pressure OF ERVATION Chavez	33 Sacks Cen 33 Csg. Pre	ressure		
V. Well C 22 Spun 32 Spun 34 Date New Oil 46 Choke Size 46 I hereby certif with and that the knowledge and last signature: Printed Name:	ompletic d Date Hole Size Yest Data Yest Data Yest Data Yest Data Yest Data Yest Data	on Data On Data 3 Gas Deliv 4 Oil des of the Oil of given above	2º Ready I	Casing & Tub	ning Size	37 Test Length 43 Gas Approved by:	Depth Set Depth Set To T A DIL CONS Frank T. (District S	bg. Pressure OF ERVATION Chavez upervisor	33 Sacks Cen 33 Csg. Pre	ressure		
V. Well C. 2 Spun 30 VI. Well T. 3 Date New Oil 4 Choke Size 4 I hereby certification with and that the knowledge and the knowledge	ompletic d Date Hole Size Yest Data Yest Data Yest Data Yest Data Yest Data Yest Data	on Data On Data 3 Gas Deliv 4 Oil des of the Oil of given above	2º Ready I	Casing & Tub 36 Test Da 42 Water Division have omplete to the	ning Size	37 Test Length 43 Gas Approved by: Title:	Depth Set Te T A DIL CONS Frank T. 0 District S	bg. Pressure OF ERVATION Chavez upervisor	33 Sacks Cen 33 Csg. Pre	ressure		
V. Well C. 2 Spun 34 VI. Well T. 34 Date New Oil 40 Choke Size 40 I hereby certif with and that the knowledge and I signature: Printed Name: Dolores Distrible: Production Date: 7/11/96 40 If this is a char	ompletic d Date Hole Size Vest Data The property of the prope	on Data a 35 Gas Deliv 41 Oil les of the Oil of given above	2º Ready I	Casing & Tub 30 Test Da 42 Water Division haveomplete to the Phone (505)	ning Size	³⁷ Test Length ⁴³ Gas (Approved by: Title: Approved Date:	Depth Set Te T A DIL CONS Frank T. 0 District S	bg. Pressure OF ERVATION Chavez upervisor	33 Sacks Cen 33 Csg. Pre	ressure		
V. Well Company of the New Oil Well To The New Oil To The Production Date: 7/11/96	ompletic d Date Hole Size Yest Data Yest the rule information belief. Associat Associat Inge of operation production	on Data a 3 Gas Deliv 4 Oil les of the Oil of a given above ce tor fill in the Oil of the Oil	2º Ready I	Casing & Tub 30 Test Da 42 Water Division haveomplete to the Phone (505)	ate been complied best of my	³⁷ Test Length ⁴³ Gas (Approved by: Title: Approved Date:	Depth Set To T A DIL CONS Frank T. (District S July 11, 1	bg. Pressure OF ERVATION Chavez upervisor	35 Csg. Pre 45 Test Mel	ressure		
V. Well Company of the New Oil Well To The New Oil To The Production Date: 7/11/96	ry that the rule information belief. Associate Associating of operation vious Operation	an Data an a	2º Ready I	Casing & Tub 30 Test Da 42 Water Division haveomplete to the Phone (505)	ate been complied best of my	³⁷ Test Length ⁴³ Gas (Approved by: Title: Approved Date:	Depth Set Tet T District S July 11, 1	bg. Pressure OF ERVATION Chavez upervisor	33 Sacks Cen 33 Csg. Pre	essure		



Sunray D 2B Multi-Point Surface Use Plan

- 1. Existing Roads Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
- 2. Planned Access Road Refer to Map No. 1. The required new access road is shown on Map No. 1. The gradient, shoulder, crowning and other design elements will meet or exceed those specified by the responsible government agency. The new access road surface will not exceed twenty feet (20') in width. No additional turnarounds or turnouts will be required. Upon completion of the project, the access road will be adequately drained to control soil erosion. Approximately 1100' of new road will be built.
- Location of Existing Wells Refer to Map No. 1A.
- Location of Existing and/or Proposed Facilities if Well is Productive -
 - On the Well Pad Refer to Plat No. 1, anticipated production facilities plat.
 - b. Off the Well Pad Anticipated pipeline facilities as shown on the attached plat from El Paso Field Service.
- 5. Location and Type of Water Supply Water will be hauled by truck for the proposed project and will be obtained from Knickerbocker Butte Water Well #1 located SE Section 23, T-30-N,R-10-W, New Mexico.
- 6. Source of Construction Materials If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
- 7. Methods of Handling Waste Materials All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. Reserve pits will be lined as needed with either 12 mil bio-degradable plastic liner or a bentonite liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earther pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
- 8. Ancillary Facilities None anticipated.
- 9. Wellsite Layout Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.